

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pubco Federal

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-T26N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

Post Office Box 1419, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1070' FNL, 1750' FEL, Sec. 23-T26N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6680 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

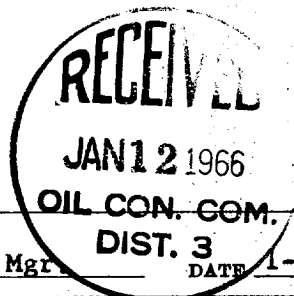
Three stage fracked Dakota sands as follows:

1-2-66: Press. tested csg. to 4500 psi - D.K.

1-3-66: First Stage; perf. 7503-7517, 7462-7476 w/ 2 jpf. Fracked w/ 30,000 gal wtr w/30,000 #20-40 sd., 10,000 gal wtr w/8,000 #10-20 sd, dropped 28 balls, 20,000 gal wtr. w/20,000 #20-40 sd., 5000 gal wtr w/2500 #10-20 sd. Set bridge plug @ 7453.

1-4-66: Second Stage; perf. 7416-7432 w/2 jpf. Fracked w/ 65,000 gal w/65,000 #20-40, 12,000 gal w/3000 #10-20. Set bridge plug @ 7369.

Third Stage; perf. 7281-7320 w/2 jpf. Fracked w/50,000 gal wtr w/50,000 gal wtr w/50,000 #20-40 sd., 10,000 gal. wtr. w/10,000 #10-20.



18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Ramsey

TITLE Area Production Mgr.

DATE 1-6-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JAN 11 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side