80. OF COPIES REC	J		
DISTRIBUTIO			
SANTA FE	17		
FILE	/		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	1		
PRORATION OF			

	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION									Form C-104			
	FILE		Filed									ersedes Old C-104 and C-110 potive 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS												
	LAND OFFICE		AUTH	JRIZA	TION TO TRA	MASP OK I	•	JIL AND I	NATUKAL	ÇAS				
	IRANSPORTER OIL /				•									
	GAS /													
	OPERATOR /													
1.	PRORATION OFFICE													
i	Operator													
4.5	Pubco Petroleum Corp.													
	Post Office Box P, Aztec, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)													
	New Well	•	Change is	n Transp	porter of:			,				1		
	Recompletion		Oil	• 🔲										
	Change in Ownership	Conder	ondensate											
	If change of ownership give name	same												
	and address of previous owner													
11.	DESCRIPTION OF WELL AN	D LEAS	SE Well No.	Pool N	ame, Including F	ormation			Kind of Le	180		Lease No.		
	Federal		11 Basin Dako			3000 - 1				ral XEX	XX	SF 079295		
	Location			<u> </u>	DOBLIT DOME									
	Unit Letter B ; 1	070	Feet Fro	m The	North Lin	e and 7	7	50	Feet From	n The	East			
	Out Lotter	<u> </u>		, <u></u>			٠,	<u></u>						
	Line of Section 23	Cownship	·	26 No	orthRange	6 West	<u>; </u>	, NMPM	l,	Sa	n Juan	County		
					•									
m.	DESIGNATION OF TRANSPO			AND I		Address	/G:	ive address	to which app	roved o	opy of this form is to	he sent)		
		_		,ondensu	ILO [X]	ì	•							
	Plateau, Incor	porat Casingha	ed ad Gas	Of	Dry Gas A	Post	; (C	OFFICE ive address	BOX 108, to which app	Far	Farmington. N.M. ed copy of this form is to be sent)			
										Farmington, N.M.				
	El Paso Natural	<u>(38.5</u> Unit		l y	wp. Pge.			ally connect		/hen	HITTIS COIL . IN . IN	•		
	If well produces oil or liquids,									larch 31, 196	6			
	If this production is commingled	with the	at from a		r lease or pool.	give com	mir	ngling orde	r number:					
	COMPLETION DATA	w 2000 000									* ****			
	Designate Type of Comple	tion —		Oll Well	Gas Well	New Well	ì	Workover	Deepen	Pl	ug Back Same Res	v. Diff. Res'v.		
					X	Market Da	- 41	<u> </u>		+	B.T.D.	<u> </u>		
	Date Spudded	Date	Compl. I		Prod.	Total De	-			-				
	12-5-65 Elevations (DF, RKB, RT, GR, etc.	: Nam	L= ne of Prod	6-66	ormation	Top Oil/		535 * Pay		T	7527			
	6680 Gr.	, I		5a.	7281					7250				
	Perforations							, =	··	De	Depth Casing Shoe			
	7503-7517, 74	62-74	76. 74	16-7	+32. 7281 - 7	7320 2 jest/ft.					7534			
		TUBING, CASING, AND							RD.					
	HOLE SIZE		CASING		BING SIZE	DEPTH SET					SACKS CEM	ENT		
		13 3/4" 8 5/8" 7 7/8" 4 1/2" 2 3/8"				414					250			
	7 7/8"					 		7534	<u> </u>		995			
				£ 3/C	<u> </u>	7250								
-	TEST DATA AND REQUEST	FOR A	TIOWA	RIF	(Tage must be a	ter recove	174	of total wals	me of load o	il and	must be equal to or e	reed top allow-		
₩.	OIL WELL	FUE A	LLLOWA	ible 	able for this de	pth or be j	OF.	juii 24 nouri	•/					
	Date First New Oil Run To Tanks	Date	of Test			Producin	ıg l	Method (Flow	v, pump, gas	lift, et	e) /ccll/			
						ļ				1 01	DE LIV	$m \rightarrow 1$		
	Length of Test	Tub	ing Press	we		Casing F	-10	88W9		\	M. Kron.	- N I		
	And all Break Dustrie Fresh	- 00	- Bbis.		·	Water - B	ble	<u></u>		G	MCFAPRIS	965		
	Actual Prod. During Test	J	- 0014.		•	"-"-		•			APRIL	COM.		
											OIL CON COM.			
GAS WELL Date of Test 1-15-66											/ Dia	. 3		
	Actual Prod. Test-MCF/D	Length of Test				Bbls. Co	ondensate/MMC		F	G	avity of Dendensate			
	8824			3 hour	rs									
	Testing Method (pitot, back pr.)	Tub	ing Press	we (Sh	ut-in)	Casing F).e	ssure (Shut	:-in)	CI	noke Size			
	Back Pressure		239	<u> </u>		<u> </u>		2404			3/4"			
VI.	CERTIFICATE OF COMPLIANCE										ON COMMISSION	1		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY Original bigined by Emeri								
							TITLE SUPERVISOR DIST: #3							
	. 12 a A 1 1						_		n he filed !	a com	liance with Bul-F	1104.		
	Glen Officer					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
						Il this form must be accompanied by a tabulation of the deviation								
	Field Foreman						tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
		able on new and recompleted wells.												
	April	April 18, 1966							Sections I,	II, II	I, and VI for chan or other such chang	ges of owner, e of condition.		
	(Date)							well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						