In Tieu of Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

	D REPORTS ON WELLS reentry to a different reservoir. Use APPLICATION FOR	
		5. Lease Designation and Serial No. SF 078477
		6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
l. Type of Weil ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. Nordhaus WN Federal #7
2. Name of Operator Horizon Natural Gas		9. API Well No. 30-039-08069
<ol> <li>Address and Telephone No. C/O Walsh Eng</li> <li>7415 East Main Farmington, NM 8740</li> </ol>	•	10. Field and Pool, or Exploratory Area  Ballard Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Su 1500' FSL & 800' FEL, Section 19, T25	• • •	11. County or Parish, State Rio Arriba County, NM
CHECK APPROPR	LATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
<ul><li>Source of Intent</li><li>Subsequent Report</li></ul>	□ Abandonment     □ Recompletion     □ Plugging Back	<ul><li>☐ Change of Plans</li><li>☐ New Construction</li><li>☐ Non-Routine Fracturing</li></ul>
☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing ☐ Other	☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations an	d measured and true vertical depths for all markers and zones plug and abandon this well according to	
	coud these Fores	2-27-2002
14. I hereby certify that the foregoing is true and corr  Signed Law C. Hooft	Title Agent	Date February 5, 2002
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	Date 2/2:/02-

## Walsh Engineering and Production

## P & A Procedure for Horizon Natural Gas Nordhaus WN Federal #7

Location: SE/4 Sec 19 T25N R7W Date: February 5, 2002

Rio Arriba County, NM

Field: Ballard Pictured Cliffs Elev: GL 6536' Surface: BLM

4-1/2" @ 2350' PBTD 2320' Minerals: SF 078477

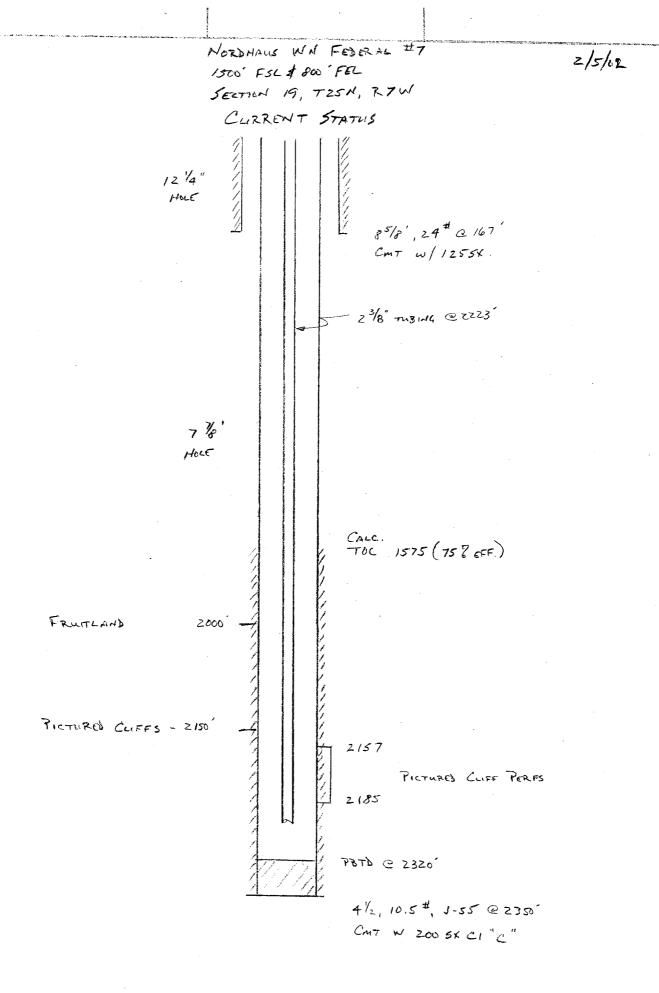
## Procedure:

Dig 10' x10' workover pit. MOL and RU completion rig. Hold safety meeting.

- NU 2-3/8" relief line. Blow well down and kill with water if necessary. 2.
- ND tubing head and NU BOP. TOH and tally 2-3/8" tubing (approx. 2223'). 3.
- TIH and set cement retainer at 1900'(100' above Fruitland top).
- TIH to just above cement retainer. Load the hole and pressure test the casing to 500 psi. Sting into the retainer and pump Plug #1 30 sx (35) cu.ft.) of Cl "B" neat cement. Sting out of retainer and leave 5 sx of cement on top of retainer.
- TOH and lay down the tubing.
- Perforate 2 holes at 250'. Pick up one joint of tubing and establish circulation through the bradenhead. Pump Plug #2. Use 130 sx (153 cu.ft.) of Cl "B" cement or until cement is circulated to the surface through the bradenhead. Do not displace the cement. Lay down the one joint of tubing and remove the BOP. Remove the tubinghead and fill the 4-1/2" casing.
- 8. Remove wellhead and install dryhole marker. Reclaim location as per BLM specifications.

Paul C. Thompson, P.E.

Paul Thomp -



12 1/4 " HOLE

85/8',24 °C 167' CmT w/1255x.

PERF 2 HOLES AT 250 PLUG # 2 1305x (153 ft3)

7 7/8"

CALC. TOC 1575 (75 % 6FF.)

COMENT RETAINER AT 1900

Pen4 #1 305x (35 ft3)

FRUTTLAND

2000

PICTURE CLIFFS - 2150'

2157

PICTURES CLIFF PERFS

2185

PBTD @ 2320"

41/2, 10.5 #, J-55 @ 2350° CMT W ZOO SX CI "C"

22.77 00 00.02 (20.02)