

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 07938							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301				8. FARM OR LEASE NAME Range "A"							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790 FNL 1850 FNL At top prod. interval reported below At total depth				9. WELL NO. 41							
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-26-N, R-6-W							
12. PERMIT NO.				DATE ISSUED JUN 9 1966							
13. COUNTY OR PARISH Sio Arriba New Mexico				14. STATE N.M.							
15. DATE SPUDDED 3/29/66		16. DATE T.D. REACHED 4/17/66		17. DATE COMPL. (Ready to prod.) 5/31/66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6675 GR		19. ELEV. CASINGHEAD 6675			
20. TOTAL DEPTH, MD & TVD 7613		21. PLUG, BACK T.D., MD & TVD 7544		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7613		24. ROTARY TOOLS 0			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7522-7426 Dakota 7322-7292 Dakota								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic log GR & Induction Electric								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		20 & 24		450		22-1/4		250 sx		None	
4-1/2		10.5 & 11.6		7610		7-7/8		1st stage 300 sx			
								2nd stage 82 sx			
								3rd stage 385 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8	
										7500	
										None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7510-22 12 holes		7311-14 6 holes		7502-7426		67,000 lbs 24 & 90,000 gals wtr.					
7475-76 6 holes		7292-97 10 holes		7322-7292		45,000 lbs 24 & 90,000 gals wtr.					
7434-37 6 holes											
7426-28 4 holes											
7319-22 6 holes											
33. PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)	
5/31/66										Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
5/31/66		3		3/4		13,018		13,018			
FLOW, TYPING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
623		1615		13,018							
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Harold C. Nichols										DATE June 7, 1966	
TITLE Senior Production Clerk											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 24, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which level(s) is/are used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If the well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, and/or (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval zone separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DEEP, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
	MEAS.	DEPTH				MEAS.	DEPTH
Pictured Cliffs	3040		3110	SD, Gas			
Reaverds	4765		5390	SD, Shale Gas & Wtr.			
Dakota	7210		7520	SD, Shale Gas			