

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Jicarilla Cont. 109**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Jicarilla Dulce, N. M.**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jicarilla "B"**

9. WELL NO.

**No. 5**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 21, T26N, R5W**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**Tenneco Oil Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1714, Durango, Colorado 81301**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface**1695' PSL, 1545' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6612 GR**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7550' PRD. 5/22/66 perf 7436-7375' w/28 holes, 7393, 7385, 7375' w/3 holes per foot. Frac first stage w/60,000 lbs sand and 80,000 gallons water. Set BP at 7365'. Perf 7343-51' w/16 holes, 7212-16' w/8 holes. Frac second stage w/60,000 lbs sand and 80,000 gallons water. Ran 2-3/8" tubing set at 7413'. S.I. gas well waiting on test 5/24/66.

RECEIVED

MAY 27 1966

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

MAY 31 1966

OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed by  
SIGNED **HAROLD C. NICHOLS**  
**Harold C. Nichols**TITLE **Senior Production Clerk**DATE **5/25/66**

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Distribution:

- 5 - USGS, Farmington
- 1 - Atlantic, Farmington
- 1 - Continental, Durango
- 1 - TOC File

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.