

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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	GAS	1
OPERATOR		1
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I.

Operator SOUTHERN UNION PRODUCTION COMPANY	
Address P. O. Box 808, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICARILLA "J"	Well No. 8	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter D ; 890 Feet From The NORTH Line and 790 Feet From The WEST Line of Section 25 , Township 26 NORTH Range 5 WEST , NMPM, RIO ARRIBA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) FIDELITY UNION TOWER 1507 REIFIG AVE., DALLAS, TEXAS 75201	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 25
	Twp. 26N	Rge. 5 W
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded AUGUST 25, 1966	Date Compl. Ready to Prod. SEPTEMBER 20, 1966		Total Depth 7533 FT.		P.B.T.D. 7500 FT.			
Pool BASIN DAKOTA	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 7266		Tubing Depth 7420 FT.			
Perforations 7266 - 7488 FT.				Depth Casing Shoe 7533				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8"		307 FT.		250 SACKS			
7-7/8"	4-1/2"		7533 FT.		1ST STAGE CEMENTED W/550 CU. FT.			
STAGE COLLAR AT 5508 FT. CEMENT W/625 CU. FT.		STAGE COLLAR SET AT 3204 FT. CEMENTED W/1500CU. FT.						
	1-1/2" E.U.E.		7420 FT.					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,054 MCF/D	Length of Test 3 HRS.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure 162 FLOWING 2352 (7 DAY SHUT-IN)	Casing Pressure 1528 FLOWING 2306 (7 DAY SHUT-IN)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 10 1966**, 19_____
BY **Original Signed by A. R. Kendrick**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.