

NO. OF COPIES RECEIVED	
DISTRIBUTION	6
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-291-5</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Merrion &amp; Bayless</b>	8. Farm or Lease Name <b>Atlantic</b>
3. Address of Operator <b>Box 507 Farmington, N M</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>790</b> FEET FROM THE <b>South</b> LINE AND <b>1470</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>26N</b> RANGE <b>6</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Pic Cliff</b> <b>Undesign Chasera</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6221 GL</b>	12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 107 jts (3422.2) of 4 1/2" 9.5# J-55 SS Casing equipped with guide shoe, insert float collar, and 5 centralizers. Set shoe at 3407, float collar 3373, centralizers @ 2320, 2380, 3176, 3243 and 3309. Cemented w/ 180 sax 50-50 lozmix w/ 4% gel. Ran temperature survey and found top of cement at 2190' KB. Pressure tested csng to 3000 psi, 120 hours after cementing and held for 30 minutes with no drop.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gregory Merrion* TITLE Co-owner DATE 5-26-66

APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE JUN 1 1966

CONDITIONS OF APPROVAL, IF ANY: