

This form is not to be used for reporting packer leakage tests in southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Merrion & Bayless Loano Atlantic Well
Location of Well: Unit 0 Sec. 32 Twp. 26N Rge. 6W County Rio Arriba No. 1

Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Cag.)
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Upper Completion	Pictured Cliffs	Gas	Flow	tubing
Lower Completion	Chacra	Gas	Flow	tubing

PIG-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 9/7/80	Length of time shut-in 7 days	Sl press. psig 125	Stabilized? (Yes or No) no
Lower Compl	Hour, date Shut-in 9/7/80	Length of time shut-in 7 days	Sl press. psig 250	Stabilized? (Yes or No) yes

FLOW TEST NO. 1

Commenced at (hour, date)*	Zone producing (Upper Or Lower):
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Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
9/08		110	150		Both zones shut in
9/09		120	200		
9/10		125	250		
9/11		140	150		Flow lower zone
9/12		150	145		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: 61 MCFPD; Tested thru (Orifice or Meter): _____ meter _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Control	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Control	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLA: TEST NO. 2

Commenced at (hour, date)**	Zone producing (Upper or Lower):
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[illegible]

production rate during test

Oil _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD, Tested thru (Orifice or Meter): _____

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 0671-1980 19

Original Signed by CHARLES GROLSON

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DEPUTY GIL & CO. INSPECTOR, DIST. #3

Operator Merrion & Bayless

By John Anderson

Title () Field Foreman

Date September 26, 1980

4. The pressure in the well shall be maintained at any point in the well during the test period. The pressure in the well shall be maintained at any point in the well during the test period. The pressure in the well shall be maintained at any point in the well during the test period.

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