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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SOUTHERN UNION PRODUCTION COMPANY		
Address P. O. Box 808, FARMINGTON, NEW MEXICO		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICARILLA #J	Well No. 7	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 153
Location				
Unit Letter E= ; 1650 Feet From The NORTH Line and 990 Feet From The WEST				
Line of Section 36 Township 26 NORTH Range 5 WEST , NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) FIDELITY UNION TOWER DALLAS, TEXAS 75201 ATTN: J. R. BYNUM		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36	Twp. 26N	Rge. 5W
		Is gas actually connected? No When		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded JULY 27, 1966	Date Compl. Ready to Prod. AUGUST 31, 1966		Total Depth 7610 FT.		P.B.T.D. 7573 FT.				
Elevations (DF, RKB, RT, GR, etc.) 6664 R.K.B.	Name of Producing Formation BASIN DAKOTA		Top XXX Gas Pay 7272 FT.		Tubing Depth 7432 FT.				
Perforations 7272 -7518 FT.				Depth Casing Shoe 7609					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		308 FT.		250				
7-7/8"	5-1/2"		7609 FT. 1ST STAGE CEMENTED W/450 CU.FT.						
STAGE COLLAR SET AT 5450 FT. CEMENTED W/500		CU.FT.; STAGE COLLAR AT 3260 FT. CEMENTED W/1100							
		1-1/2"		7432 FT.		CU.FT.			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4,722	Length of Test 3 HRS.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 2089	Casing Pressure (shut-in) PACKER	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)

DRILLING SUPERINTENDENT
(Title)

OCTOBER 27, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV - 3 1966**, 19

BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



