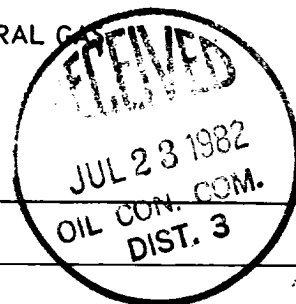


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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65



I.

Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Other (Please explain) <del>Change of Ownership to</del> <del>Unicon Producing Company successor to</del> <del>Supron Energy Corporation</del>
If change of ownership give name and address of previous owner Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "J"	Well No. 7	Pool Name, Including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. 153
Location Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>26 N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, INC	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>36</u>
	Twp. <u>26N</u>	Rge. <u>5W</u>
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			<u>XX</u>	<u>XX</u>					
Date Spudded <u>7/27/66</u>	Date Compl. Ready to Prod. <u>8/31/66</u>	Total Depth <u>7610'</u>		P.B.T.D. <u>7573'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6664'</u>	Name of Producing Formation <u>Blanco Pictured Cliffs</u>	Top Oil/Gas Pay <u>7272'</u>		Tubing Depth <u>7432'</u>					
Perforations <u>7373' - 7518'</u>		Depth Casing Shoe <u>7609'</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>13-1/4"</u>		<u>8-5/8"</u>		<u>309'</u>		<u>250</u>			
<u>7-7/8"</u>		<u>5-1/2"</u>		<u>7609' 1st stage cmtd w/450 cu ft</u>					
<u>Stage collar set @ 5450; Cmtd w/500 cu ft; @ 7432' Stage collar @ 3260 cu ft cmtd w/1100 cu ft</u>									

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Union Texas Petroleum Corporation

(Signature)  
Vice - President

(Title)

6/11/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 17

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

