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	SANTA FE			
	FILE			Supersedes Old C-104 and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
	LAND OFFICE	- NO MORIZATION TO TR	AND NATURAL	GAS
	TRANSPORTER OIL	_		A Comment of
	GAS	_		- 3202
_	OPERATOR OF THE PROPERTY OF TH	4		JUL 2 3 1982 OIL CUM. COM.
1.	PRORATION OFFICE  Uperator			
	Union Texas Petrole	IM Corporation		OIL DIST. 3
	Address			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for tiling (Check proper box)		<del></del>	
	New We!! Change in Transporter of:		Other (Please explain) Change of Ownership to	
	Recompletion Oil Dry Ga			
	Change in Ownership X	Casinghead Gas Conde	ensate Gapron Lifergy Co	orporaeson
	If change of ownership give name	Suppose Francis Company		
	If change of ownership give name and address of previous owner	supron Energy Corporatio	n, P.O. Box 808, Farming	gton, New Mexico 97401
11	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se   Lease Nc.
	Jicarilla "J"	7 Basin Dakota	State, Feder	ral or Fee Fed > 153
	Location			
	Unit Letter E; 16	50 Feet From The North Li	ne and990 Feet From	The West
			F	
	Line of Section 36 To	wnship 26 N Range	5 W , NMPM, Rio	Arriba County
III.	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL CO	A C	
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent			
	Plateau, Inc.		P. O. Box 108, Farmington, NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 1800 First International Building	
	Southern Union Gathering Co. Kin' M1		Dallas, TX 75201	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen
	give location of tanks.	E 36 26N 5W	Yes	
137	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
1 V .	Oil Well Gas Well New Well Workeyes Description			
	Designate Type of Completion	on - (X)	XX	Plug Back   Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/27/66	8/31/66	7610'	7573'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6664	Basin Dakota	7272'	7432'
				Depth Casing Shoe
	7373 = 7518' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	13-1/4"	8-5/8"	308'	SACKS CEMENT
	7=7/8"	5-1/2"	7609' 1st stage	250
	Stage collar set @ 5450		ge collar @ 3260 cu ft	emtd w/1100 cu ft
		@ 7432'		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	·
		2010 01 7021	Producing Method (Flow, pump, gas li	jt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				0.022 2.22
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Actual Prod. Test-MCF/D	Length of Test		
	Actual Flod. 1881-MCF/D	Landin of lest	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		(==== == /	outing : robburg (base 12)	Chore Size
VI.	CERTIFICATE OF COMPLIANCE	CE .	OU CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
			BY Original Signed by FRANK T. CHAVEZ	
	Union Texas Petroleum Corporation		TITLE SUPERVISOR DISTRICT # 3	
			This form is to be filed in	compliance with RULE 1104.
				vable for a newly drilled or deepened
	Vice - President			nied by a tabulation of the deviation
	JIP . Pracidant	,	1	
,	· · · · · · · · · · · · · · · · · · ·	·	tests taken on the well in accor	dance with RULE 111.
	4 ice - President 6/11/82 (Tie)	·	All sections of this form mu able on new and recompleted we	rdance with RULE 111. st be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

