State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT E

P.O. Box 2088

STRICT III		Santa Fe, New Mexico 87504-2088									
00 Rio Henros Rd., Aziec, 10M 87410						UTHORIZ					
MERIDIAN OIL INC.							Wall AP	No.			
Adres P. O. Box 4289, Farmin	gton, N	lew Mex	ico	8749	9						
(Annouss) for Filing (Check proper ben)					Other	(Please explain	4				
	CNE	77 el espenió 10 10 000	ry Om	Q	EH.	ect. (0/23/	190			
	Texas	Petrol	eum	Corpor	ation,	P. O. Bo	ox 2120,	Houston	, TX 77	252-2120	
L DESCRIPTION OF WELL A	ND LEAS	SR									
Lasso Plans JICARILLA "J"		Wed No. P	L I N	na, Includia DRITH (Formation ALLUP-D	AKOTA W.	Kind of State, R	Leans identi or Fee	Lea	No. C153	
Location	.1 6	30 -			\	O.C			\	Ì	
Unit LetterE	: 1/05	<u> </u>	est Prot	<u></u> •dT e	<u>) Lim</u>		C Feel	From The	<u></u>	Line	
Section 36 Township	26N	1	Lange	05W	, NO	apm, RIO	ARRIBA			County	
III. DESIGNATION OF TRANS				NATU	AL GAS		int named a	ad ship for	- 4 40 40	-	
Name of Authorized Transporter of Oil Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be seen) P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Trassporter of Chalaghead Cee 🔀 or Dry Gea Gas Company of New Mexico						ox 1899,					
If wall produces oil or liquids,		Sec.	Twp.	Rgs.		y consected?	When		07-41.	·	
give location of tents.	i	i	<u> </u>	<u>i </u>			i				
If this production is commagled with that fi IV. COMPLETION DATA	rom may othe	et jerne at b	ool, giv	e commingt	iag order sum	ber:		 			
Designate Type of Completion -	(X)	OE Well	10	ies Well	New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Sevanona (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Performices	<u></u>				L			Depth Casing	Shoe		
			CACT	NO AND	CENTENT	NG PECOE	<u> </u>	<u> </u>			
HOLE SIZE					DEMENTING RECORD DEPTH SET			SACKS CEMENT			
								 			
					 						
								I			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLOW/	ABLE	all and ma	s he soud to	er exceed top at	Lowable for the	is depth or be j	for full 24 hos	ers.)	
Date First New Oil Rua To Tank	ecovery of total volume of load oil and must Data of Test				Producing I	Method (Flow, p	nemp, gas lift,	ese.)			
Length of Test	Tubing Pressure				Casing Pres	inire 11 to	er 18 € \$6	Choka Siza	m _		
Actual Prod. During Test	ring Test Oil - Bbls.				Water - Bb	" N		8 LOGO			
GAS WELL							JUL	3 1990			
Actual Froil Test - MCF/D	Length of Test				Bbla. Cond	leastio/MMC	JIL CO	NE"DIN	cal exacts	- 1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in) DIST (Shka Size					
THE COMMANDE COMMANDE	1477	E COL	DE T.	NCE	ا				<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION JUL 0 3 1990					
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					Da	ite Approv	/ed	JUL 0	ง 1990		
					_	3 1) day					
Leslie Kahwajy	Prod	i. Ser√	<u>~</u>	<u> </u>	· 11	_		ERVISOR	DISTRIC	T #3	
Printed Name 6/15/90		(505)	326-		. 🌃	lie			1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

A Consesse Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.