District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV

Santa Fe. NM 87504-2088

PO Box 2088, Santa			ST FOR	ALLO	WAR	I F AND A	LITHORIZ A	TION	TO TRA	NCDO	DТ		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address									OGRID Number				
Burlington Resources Oil & Gas									14538				
PO Box 4289 Farmington, NM 87499									Reason for Filing Code				
Farm	ington	, NM	87499							СО	- 7/11/9	96	
⁴ API Number						⁵ Pool		° Pool Code					
30-039-8093					BL	ANCO P.C.	AS)	72439					
Property Code						^e Property Name				° Well Number			
007190					JICARILLA 153						#7		
II. 10 Surfa	ce Loca	ition		•				<u>-</u> -					
UI or lot no. E	Section 36	Ĩ	Fownship 026N	Range)5W	Lot.Idn	Feet from the 1650	North/South L N	1	om the	East/West Line W	County RIO	
_					JOW		1030			90		ARRIBA	
11 Bottom				1									
UI or lot no.	Section	T	Γownship	Range		Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East/West Line	County	
12 Lse Code		13 Produ	ucing Method Co	ode Ti	4 Gas Cor	nnection Date	¹⁵ C-129 Permit	Number	¹° C-129 Effe	activa Det	12.0.120	Expiration Date	
Life Code		11000	Jonig Mediod Co		Gas Coi	incetton Date	C-129 Tellint	Number	C-129 Elle	ctive Dai	.e 1 C-125	Expiration Date	
III. Oil and	d Gas T	ranen	orters			-		1					
	rsporter	Tanspe	'' Transpo	orter Nam	ne	23 P	OD		2: O/G		22 POD UI	LSTR Location	
OGRID 25244			and Address WILLIAMS FIELD SERVICES CO					<u> </u>			and Description -36-T026N-R005W		
25.	244	P	P.O. BOX 5890 SALT LAKE CIT	0					G		E-36-TU	26N-RUU5W	
			900		130								
IV. Produ	ced Wa	ter							•				
IV. Produ	ced Wa	ter	23 POD				-	²⁴ POD	ULSTR Loc	ation and	Description		
	<u> </u>							²⁴ POD	ULSTR Loc	ation and	Description		
V. Well C	<u> </u>		ta	dy Date		27 °	TD	²⁴ POD	ULSTR Loc	ation and	· -	rforations	
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V. Well C	Ompletion of the original of t	on Da	ta		ng & Tub				 .	ation and	25 Per		
V. Well C	Ompletion of Date	on Da	ta	31 Casir	ng & Tub	ing Size			 .		²⁵ Per		
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V. Well C	Ompletion of Date	on Da	ta 2º Rea	31 Casir		ing Size	12		28 PBTD		²⁵ Per	ement	
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V. Well C So Spu VI. Well T Date New Oil Choke Size I hereby certifi	Ompletion of Date	on Da	Delivery Date	31 Casir	™ Test Da Water	te	¹⁷ Test Length ⁴³ Gas	Depth Set	28 PBTD 38 Tbg. Pressi	ure	39 Sacks C	ement Pressure Method	
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