

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
D. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		Jicarilla Cont. 109	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		Jicarilla, Dulce, New Mex	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790 FNL, 2510 FEL, Unit B		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		8. FARM OR LEASE NAME Jicarilla "B"	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6664 Gr.		9. WELL NO. 8	
		10. FIELD AND POOL, OR WILDCAT Dual Basin Dak & Blanco Mv	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-26-N, R-5-W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Complete MV zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/10/67. MI and RU. Pld tbg. Perf 5395 w/2 holes, 4980 w/2 holes, set cmt retainer at 5370. Treated perfs at 5370 w/250 gals 15% acid, cmtd thru retainer w/75 sx Class C. Drld retainer, and cleaned out to 5480. Perf 4990-95, 5393-5397, 5403 w/2 holes per ft. Perf 5419-24 w/1 HPF. Treated w/500 gals 15% acid and balls. Frac w/70,000# sd and 75,000 gals wtr. Avg rate 68 BPM, 2600#. CO to 7696. Set pkr at 7406. Ran 235 jts 2-3/8" 4.7# tbg, w/prod. tube, at 7406. Rel rig 12 midnight 5/12.. WO Test.



RECEIVED

MAY 1

U. S. GEOLOGICAL SURVEY
CARMINGTON

18. I hereby certify that the foregoing is true and correct.

SIGNED

M. K. Wagner

TITLE

DATE

May 15, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

6 USGS
1 Atlantic'
1 Continental
1 File

*See Instructions on Reverse Side