

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Jicarilla Contract 109
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name Jicarilla, Dulce N.M.
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL 2510' FEL Sec. 15 T 26N R 5W Unit B		8. Well Name and No. Jicarilla B 8
		9. API Well No. 3003908095
		10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde
		11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Mill up packer <input type="checkbox"/> Change of Plane <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform a workover per the attached procedure.

RECEIVED  
DEC - 4 1995  
C. R. DUV.  
1995

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Patty Haefele</u>	Title	Staff Assistant
(This space for Federal or State office use)		Date	11-06-1995
Approved by	<u>David R. [Signature]</u>	Title	for Chief, Lands and Mineral Resources
Conditions of approval, if any:		Date	DEC 1 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## SJOET Well Work Procedure

Well Name: JICARILLA /B/ 008  
Version: 1  
Date: 20-Oct-95  
Budget: Repair  
Repair Type: Mill up packer and lower tubing

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### Objectives:

1. Increase production by milling up the production packer that is between the Mcsaverde perforations and the Dakota perforations. Production in the wellbore is already commingled through an open sliding sleeve. Lower 2-3/8" production tubing to 7472' and RTP.

2.

3.

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### Pertinent Information:

FM: DK/MV/DM

Location: B15 26N 05W

API: 3003908095

County: Rio Arriba

Engr: Steve Smethie

State: New Mexico

Phone: H--(303)770-2180

Lease: 698293

W--(303)830-5892

Well FLAC: 97818001

TD: 7734

PBTD: 7696

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### Economic Information:

APC WI: 0.75 %

Prod. Before Work:

0 MCFD

Estimated Cost: \$40,000

Anticipated Prod.:

300 MCFD

Payout: 10 Mo

Max Cost - 12 Mo. P.O:

PV 15: \$M

Max Cost PV 15: \$M

**Note: Economics will be run on all projects that have a payout exceeding ONE year.**

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### Formation Tops:

Nacimiento:

Menefee:

Ojo Alamo:

Point Lookout:

Kirtland Shale:

Mancos Shale: 5585

Fruitland:

Gallup: 6525

Pictured 3240

Graneros:

Lewis Shale:

Dakota: 7430

Cliff House: 4920

Morrison:

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### Bradenhead Test Information:

Test Date: 6/2/95

Tubing: 365

Casing: 420

BH: 0

Time

BH

CSG

INT

CSG

5 min:

0

420

10 min:

0

420

15 min:

0

420

Comments:

### **Suggested Procedure**

1. Unseat and pull the 2-3/8" production tubing.
2. Mill up the production packer that is set at 7405'.
3. Clean out the wellbore to 7500'.
4. TIH with SN, muleshoe, and 2-3/8" tubing. Land the tubing intake at 7472'.
5. Swab well in if necessary and RTP.