Form 9-331 C Lands & Lahel



SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLG	OGICAL SURVE	<u> </u>			Jicarilla Cont-109			
APPLICATION	FOR PERMIT	TO DRILL, D	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
a. TYPE OF WORK			_			Jicarilla Dulce N.M. 7. UNIT AGREEMENT NAME			
DRIL	L 🔼	DEEPEN [_	PLUG BA	CK 🗆	4. UNII AVARBMENT NAME			
b. TYPE OF WELL OIL GAS	L X OTHER		SIN		PLE	8. FARM OR LEASE NAME			
WELL WEL	L OTHER		ZON	ZONE ZONE		Jigarille "B"			
Tenneco Oil Co	ED ANY					9. WELL NO.			
ADDRESS OF OPERATOR						7			
P. O. Box 1714	. Durango. Co	loredo 8130	1			10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL (Rep	ort location clearly an	d in accordance wit	h any Sta	ate requirements.*)					
1850 PML 1150	' PEL					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone									
Unit # H						Sec. 16-26N-5W			
4. DISTANCE IN MILES AN	D DIRECTION FROM NE.	AREST TOWN OR POS	r office*	•	•	12. COUNTY OR PARISH 13. STATE			
					1 10	Rio Arriba N.M.			
15. DISTANCE FROM PROPOSI LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LIN (Also to nearest drlg.	unit line, if any)		320			320 N/2			
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	LLING, COMPLETED,		1 .	POSED DEPTH	∠U. ROTA	ROTATY			
OR APPLIED FOR, ON THIS			1 10	555'	1	22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show wheth									
23.	6610' GR -	DRODOSER SASSE	70 177	OBMENIO PROCE	A36	September 7, 1966			
		PROPOSED CASI	MG AND	CEMENTING PROGR					
		1		SETTING DEPTH	1	QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	_				
SIZE OF HOLE	8-5/8	20 & 244		400	Cene	nt to surface			
12-1/4 7-7/8 We plan to dri shown above w/	8-5/8 4-1/2 ll to approxi stage collar	20 & 244 10.5 & 11 mate: TD 765; set approx	.64 5'. %	1655 1655 tun IRS & GR D	lat : 2nd : ensity bottom	nt to surface stage - 235 ex. stage - coment to surface logs. Aun casing as of Masayeris. WCC.			
12-1/4 7-7/8 We plan to dri shown above w/ Perf. and frac and conduct de	8-5/8 4-1/2 Il to approxistage collar and complete liverability AUG. 8.9 OIL CON. DIST.	20 & 244 10.5 & 11 set approximas a single tests.	.6# 5'. F [mate]	RECE AUG 1 U. S. GEOLO FARMING	Pad in sty bottom well.	nt to surface stage - 235 ex. stage - coment to surface logs. Sun casing as of Mesaverds. WCC. Sum 2-3/8 EVE tubing			
12-1/4 7-7/8 We plan to dri shown above w/ Perf. and frace and conduct de IN ABOVE SPACE DESCRIBE ZONE. If proposal is to de preventer program, if any. 24. Original S HAROLD C. SIGNED	8-5/8 4-1/2 Il to approxistage collar and complete liverability AUG 8 9 OIL CON. DIST.	20 & 244 10.5 & 11 mate TD 765; set approximate as a single tests. 266 COM. 3 f proposal is to deenally, give pertinen	instell Pasi	RECE AUG 1 U. S. GEOLO FARMING	ensity botton well.	nt to surface stage - 235 ex. stage - coment to surface logs. Sun casing as of Masaveria. Noc. hum 2-3/8" EUE tubing RVEY Aductive sone and proposed new productive			
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Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Rederal or State regilations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				11		PECT NOR			
TENNECO OIL	COMPANY			JICARILIA	N DN		١ ٧	Vell No.	
Unit Letter	Section	Township		Range	County			7	
H	16	2	6 North			o Arriba	1		
Actual Footage Loca	ition of Well:				1.02	- A1110G			
1850	feet from the	North	line and	1150	feet from th	e East	/ line		
Ground Level Elev.	Producing			Pool			Dedicated	Avereage:	
6610 ungrade		Depota		Bests Be	uko ta			34 An	tcres
If answer is "no necessary."	n one lease is a alty), n one lease of a tion, unitization) No If	dedicated to the different owners n, force-pooling answer is "yes ers and tract de	ship is ded g. etc? g." type of escriptions	tline each and icated to the was consolidation which have ac	identify the vell, have the tually consolic	ownership th interests of a lated. (Use	out owald by OIL CO		 if
No allowable will pooling, or other	ll be assigned to wise) or until a	the well until of non-standard of	all interest unit, elimir	s have been co nating such inte	onsolidated (b erests, has bee	y communiti n approved t	zation, unit by the Comm	ization, forced	 ქ-

Sec. 16 NEW ROBERT H. ERNST NO. 2463 PSUSTERED NO. 2463 NO. 2463 NO. 2463 NO. 2463

CERTIFICATION

1.6	dre	by c	ertify.	that	the	info	rmeti	ion c	ente	ined
herei#	i	tre	e and	com	plete	to	the	best	of	my
knowle										•

Harold C) Jichola

Sr. Production Clark
Position

Tenneco Oil Company

Cempany August 16, 1966

Date

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

28 June 1966

Date Surveyed

Registered Professional Engineer

and/or Land Surveyor

Robert H. Ernst

N. Mex. PE & LS 2463

Certificate No.

ERNST ENGINEERING CO. DURANGO, COLORADO