

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC 109

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla B #7

9. API Well No.

30-039-08096

10. Field and Pool, or Exploratory Area

Dakota/Gallup/Mesa Verde

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mark R. Stelling (505) 326-9432

3. Address and Telephone No.

200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE 1/4 NE 1/4 Sec. 16 T. 26 N R. 5 W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RECEIVED
JUN 27 1995
OIL CON. DIV.

1st Delivery

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. I

13. Describe Proposed or Completed Operations to include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well first delivered May 4, 1995 as commingled property in 3 formations. It was recompleted from a dual string Dakota - Gallup producer (D01 - D02) to a single string Dakota - Gallup - Mesa Verde well. Initial production rates are 145 mcf/d, 1 BOPD and 2 BWPD. I called the NMOCDD regarding the reporting of the Dakota - Gallup formations and in this case each formation is to be reported individually. In this well Amoco would like to use hole codes S01 for the Dakota, S02 for the Gallup and S03 for the Mesa Verde. Please let us know if this is acceptable and update the AERS data base if so, thanks!

cc: Wellfile

14. I hereby certify that the foregoing is true and correct

Signed

Mark R. Stelling

Title

Business Analyst

Date

5/25/95

(This space for Federal or State office use)

Sgt

Chief, Lands and Mineral Resources

JUN 26 1995

Approved by

Donald R. Stelling

Title

Date

Conditions of approval, if any:

Production can be reported as S01 only.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.