Form 9-381 C (May 1963)

File Habel

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

Tenneco Oil Company ADRESS OF STATES P. O. BOX 1714, Durango, Colorado P. D. BOX 1714, Durango, Colorado P. BOX 1714, Durango, Colorado P. D.		DEPARTMENT	OF THE	NIER	IUK			S. LEASE	DESIGNATION	AND SERIAL NO.		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY				Lease JICARILL	Well No.	Well Nc.			
Unit Letter L	Section 17	Township 26 Nor	rth	Range 5 W		County	Rio A	rriba	
Actual Footage Loc	ation of Well:							LLIDA	
1595	feet from the	South	line and	900	fee	et from the	West	line	
Ground Level Elev. 6681 ungrade	Producing Ba	Formation		Pocl	Bagin	Dakota		Dedicated Avereage	M/# Acres
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3. If more tha	n one lease of		ship is dedic					eof (both as to cwners been con	_
() Yes () No 1	f answer is "yes	s." type of c	consolidation	***************************************				
If answer is "nanecessary.)	o," list the own	ners and tract de	escriptions w	vhich have a	ctually (consolidate	d. (Use rev	verse side of this	s form if
No allowable w	ill be assigned t	to the well until	all interests	have been cating such in	onsolida terests, i	ted (by c has been a	ommunitiza pproved by	tion, unitization, the Commission.	forced-

Soc. 17 Soc. 17 NORTH TO THE REST TO THE

ERNST ENCINEERING CO. DURANGO, COLORADO

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By HAROLD C. NICHOLS

Name Harold C. Richols

Position Senior Production Clerk

Company Tennoco Oil Company

Date July 14, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

28 June 1966

Date Surveyed

Registered Professional Engineer

codert H. Ernst N. Mex. PE & IS 2463

Certificate No.