

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1595' FSL, 900' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Open Additional Pay in Dakota A

5. LEASE

Jicarilla Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Dulce, N.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla A

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba, N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6681' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 15 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/7/82 MIRUSU. NDWH. NUBOP. CO 17' of Sd fill. POOH.

RIH & set model D pkr w/expendable plug @ 7455'. Load hole w/1% KCL wtr. Dropped 2 sx of sand. PT to 3,000 psi. Held OK. RIH w/tbg. Spot 500 gal 7½% DI HCL @ 7400'. POOH. Ran GR-CCL. Perf'd Dakota A from 7372-84', 7390-96' w/2 JSPF (18', 36 holes). RIH w/pkr to 6500'.

7/8/82 Set packer @ 6400'. BDP: 2400 psi. Acidized w/500 gal. 15% Wtd HCL and 55 balls. Acid away @ 4 BPM & 2,450 psi. Balloff complete. RIH w/pkr to knock off balls. POOH. Frac'd Dakota A w/96,000# 20/40 sd and 55,000 gal 30# XL gel. AIR = 24 BPM @ 2400 psi. Screened out during 4 PPG sd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rene Wilson

TITLE Production Analyst

DATE

July 9, 1982

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1982

FARMINGTON DISTRICT

BY

[Signature]

*See Instructions on Reverse Side

NMOCC

