## 17

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANT AND SANT SANT SANT SANT SANT SANT SANT SANT	REQ	UEST FOR AL	LOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
0.3.3.3.	AUTHORIZATION TO	AND Transport	OIL AND NATURA	AL GAS	
No office					
- : AA JPORTEA - <mark>S:= '/</mark> - : AA JPORTEA - SAC : /			•		
CREMATOR I					
PACKATION OFFICE		****			
Tenneco Cil Compan	У		• .		
P. C. Box 1714, Du	rango, Colorado				
Reason(s) for filling (Cheak proper b			Other (Please explain)		
New Wall	Change in Transporter of:	Dry Gas	Effective F	irst Delivery	
Hecompletion Hadage in Ownership	Casinghead Gas	Condensate			
If change of ownership give name and address of previous owner	Note: This is a d	ual Gallup	- Dakota gas w	ell	
DESCRIPTION OF WILL AN	DIFASE				
Lease Name	Lease No. Well No. F	Pool Name, Includi Basin	ng Formation Dakota	Kind of Lease State, Federal or Fee Federal	
Jiogrilla "C"		Dabili			
In: Lauer	1550 Feet From The South	Line and	990 Feet F	rom The	
Line er seemen 23	Cownship 25 N Ran	ge 5 W	, NMPM,	Rio Arriba County	
DEUTCHATION OF TPANSPO		AL GAS			
Mana Mathema a Transporter of C Rock Island Oil an				reproved copy of this form is to be sent) Farmington, New Mexico	
Name or Authorized Transporter of C	Casinghead Gas or Dry Gas [	X Address	(Give address to which o	approved copy of this form is to be sent)	
El Paso Matural Ga			tually connected?	Farmington, New Mexico	
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 18	_ ;	O	On Approval	
If this production is commingled	with that from any other lease or	pool, give com	ningling order number:		
COMPLEMENT DISTA	Oil Well Gas	Wel: New Well	Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	1	X X Total De		P.B.T.D.	
Date Spudged 6/11/56	Date Compl. Ready to Prod.		600	7572	
Elevations (DF, RKB, RT, GR, etc. 6574 Gr.	Name of Producing Formation Basin Dakota	Top Cil/	Gas Pay 288	Tubing Depth 7230	
Perforations		,		Depth Casing Shoe	
	7504-7288 TUBING, CASIN	C AND CEMEN	TING RECORD	7600	
HOLEGIEE	CASING & TUBING SIZ		DEPTH SET	SACKS CEMENT	
12.1/4"	8 5/8" 5 1/2"	7	330 580	150 sx 1st stage - 335 sx	
7 7/3"	5 1/2		500	2nd stage - 90 sx	
				3rd stage - 330 sx	
THOT BATA AND REQUEST OAL WELL		ist be after recover this depth or be f		d oil and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producin	g Method (Flow, pump, g	as lift, etc.)	
Length of Tust	Tubing Pressure	Casing F	ressure	Choke 56	
				10,6,00	
Acted, Prod. During Test	Cil-Bbis.	Water = B)	ols.	Gas-MGF	
	1				
GAS WIME Actual Prod. Test-MOF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity Condendate	
7711	3 hrs.	22.2. 00			
Touting Mothed (pitot, back pr.)	Tubing Pressure	Casing P		Choke Size	
L AOF Back Pr. . omnitioate of complia	318		Packer CONSE	3/4" RVATION COMMISSION	
	NO2			- 3 1867	
I hereby certify that the reles and regulations of the Oil Conservation Chandle on have been especial with and that the information given above in true and complete to the best of my knowledge and belief.		vation APPR	APPROVED		
		belief. SY	SY Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGLIEER DIST. NO. 3		
	. e 2 2	TITLE	PETROLEUM EN	COLMERK DIST. NO. 3	
	The Lot		This form is to be filed in compliance with RULE 1104.		
sucid C. Eleholdstanzure)		wa'l t	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Senior Production	Clerk	A1	Il sections of this for	m must be filled out completely for allow-	
11/29/66	Title)	able o	n new and recomplete	ed wells.	
(Date)		well n	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.