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40. 01 6 MICH ALOUNDS 5			/
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
I SANTA FE 1	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
F:-E		AND	A C
<u>C.S.G.A.</u>	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A5
LARO OFFICE			
TRANSPORTER - GAS 1			
OPERATOR			
PRORATION OFFICE			
Operator			
Tenneco Oil Compan	A		
Audress			
P. O. Box 1714, Du	-N		
Reason(s) for filling (Check proper t		Other (Please explain)	
New Well	Change in Transporter of:	Effective First	Delivery
invacmpletion	Cil Dry Gas	FF !	·
Charte in Ownershar	Casinghead Gas Conden	Sure	
If change of ownership give name	Note: This is a dual D	akota - Gallup gas well.	•
and address of previous owner			
. <u>Duscription of UELL AN</u> (Lease Name	D LEASE Lease No. Well No. Pool Nac	ne, Including Formation	Kind of Lease
Jicarilla "C"	i I	ndes. Gallup	State, Federal or Fee Federal
Legation			.
I ,	1650 Feet From The South Line	e and 990 Feet From T	TheEast
Unit Letter			
Line of Section 23	Township 26 N Range 5	5 W , NMPM, Rio I	Arriba County
. DESIGNATION OF TRANSPO	DRYER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of			mington, New Mexico
Rock Island Oil a	nd Reining	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorizen Transporter of		4	mington, New Mexico
El Paso Matural Ca		Is gas actually connected? Who	
It well produces oil or liquids,	Unit Sec. Twp. Fige. I 23 26 5	No	Or. Approval
give location of tanks.			
		give commingling order number:	
If this production is commingled	with that from any other lease or pool,		2/4 2-44
- CONSTRUCTOR DATE	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If this production is commingled . COMPLETION DATE Designate Type of Compl	with that from any other lease or pool, etion = (X)	New Well Workover Deepen	
Designate Type of Compl	with that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	New We:: Workover Deepen X Tota: Depth	P.B.T.D.
Designate Type of Compl	with that from any other lease or pool, etion - (X) OH Well Gas Well X Date Compl. Recay to Prod.	New Well Workover Deepen X Total Depth 7600	P.B.T.D. 7572
Designate Type of Compl Date Spuddes 6/11/66 Ellevations (n.F., EKB, RT, GR, etc.)	with that from any other lease or pool, etion - (X) Date Compl. Recay to Prod. 10/4/66 Name of Froducing Formation	New Well Workover Deepen X Total Depth 7600 Top Oil/Gas Pay	P.B.T.D. 7572 Tubing Depth
Designate Type of Complements Sylventiem. (a.f., 1788, RT, GR, etc. 557).	with that from any other lease or pool, etion $-(X)$ Oil Well Gas Well X Date Compl. Recay to Prod. $10/4/56$	New Well Workover Deepen X Total Depth 7600	P.B.T.D. 7572
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Designate Type of Complements Sylventiem. (a.f., 1788, RT, GR, etc. 557).	with that from any other lease or pool, etion - (X) Date Compl. Recay to Prod. 10/4/56 Name of Froducing Formation Undes. Gallup 6772-6750	New We:: Workover Deepen X Tota: Depth 7600 Top Oil/Gas Pay 6750	P.B.T.D. 7572 Tubing Depth 6703
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Designate Type of Compl Date Sproder 6/11/66 Elevation. /uF, EKB, RT, GR, etc. 5574 Performance	with that from any other lease or pool, oil Well Gas Well etion - (X) X Date Compl. Recity to Prod. 10/4/56 Name of Freducing Formation Undes. Gallup 6772-6750 TUBING, CASING, ANI CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 7600 Top Off/Gas Pay 6750 D CEMENTING RECORD DEPTH SET	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoe
Designate Type of Complement Specification (AF, KKB, RT, GR, et 657). Perforances	with that from any other lease or pool, etion = (X)	New Well Workover Deepen X Total Depth 7600 Top Oil/Gas Pay 6750 D CEMERTING RECORD	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoo SACKS CEMENT 150 sx 1st stage - 335 sx
Designate Type of Complement Specification (N. 1974) Date Specification (N. 1974) Designate Type of Complement (N. 1974) Designation	with that from any other lease or pool, oil Well Gas Well etion - (X) X Date Compl. Recity to Prod. 10/4/56 Name of Freducing Formation Undes. Gallup 6772-6750 TUBING, CASING, ANI CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 7600 Top Off/Gas Pay 6750 DICEMBRING RECORD DEPTH SET 330	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoe SACKS CEMENT 150 sx 1st stage - 335 sx 2nd stage - 90 sx
Designate Type of Complement Specification (AF, KKB, RT, GR, et 657). Perforances	with that from any other lease or pool, etion - (X) Date Compl. Recay to Prod. 10/4/56 Name of Freducing Formation Undes. Gallup 6772-6750 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2"	New We:: Workover Deepen X Tota: Depth 7600 Top Oil/Gas Pay 6750 D CEMBRTING RECORD DEPTH SET 330 7580	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoo SACKS CEMENT 150 sx 1st stage = 335 sx 2nd stage = 90 sx 3rd stage = 330 sx
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Designate Type of Complement Sylveston, 166 Elevation, 168, RKB, RT, GR, et 6574 Perforations ACLE SIZE 10.1/89 7.7/69 TIEN DATA AND REQUES Oil, Well I. Date First New Oil Bun To Tanks Length of Test Acted. Prof. During Cost	with that from any other lease or pool, Oil Well Gas Well X Date Compl. Recay to Prod. 10/4/56 Name of Freducing Formation Undes. Gallup 6772-6750 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	New We: Workover Deepen X Tota: Depth 7600 Top Oil/Gas Pay 6750 DEPTH SET 330 7580 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoo SACKS CEMENT 150 sx 1st stage = 335 sx 2nd stage = 90 sx 3rd stage = 330 sx and must be equal to or exceed top allow
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Designate Type of Complement Sylveston. 10%, RKB, RT, GR, etc. 597% Performance ADLE SIZE 12 1/4% 7 7/6" TREST DATA AND REQUEST Off, WELL Bute First New Oil Fun To Tunks Length of Test Actual Prod. During Test CAS MOLE 1215 Testing Method (pilos, back pr.) ACT Back Pr. T. CENTIFICATE OF COMPL	with that from any other lease or pool, etion - (X) Date Compil Recay to Prod. 10/4/66 10/4/66 Name of Freducing Formation Undes. Gallup 6772-6750 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" POR ANI-OWARLE (Test must be a able for this d. Date of Test Tubing Pressure 3 hrs. Tubing Pressure 318	New Weil Workover Deepen X Total Depth 7600 Top Off/Gas Pay 6750 DEPTH SET 330 7580 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bols. Bals. Condensate/MMCF Casing Pressure Packer OIL CONSERV JAN - 5	P.B.T.D. 7572 Tubing Depth 6703 Depth Casing Shoe SACKS CEMENT 150.sx 1st stage = 335.sx 2nd stage = 90.sx 3rd stage = 330.sx and must be equal to or exceed top allow ift, etc.) Choke Size Choke Size 3/4" ATION COMMISSION 1967 19

Throng C. Micholagane)

Throng Production Clerk

Tales

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.