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FILE 1
LAND OFFICE
TRANSPORTER OIL 1
GAS 1
OPERATOR 1
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective First Delivery
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Note: This is a dual Dakota - Gallup gas well.

DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla "C" Lease No. 3 Well No. 3 Pool Name, Including Formation Undes. Gallup Kind of Lease State, Federal or Fee Federal
Location
Unit Letter I 1650 Feet From The South Line and 990 Feet From The East
Line of Section 23 Township 26 N Range 5 W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Rock Island Oil and Refining P. O. Box 328, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit I Sec. 23 Twp. 26 Rge. 5 Is gas actually connected? No When Or Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/11/66 Date Compl. Ready to Prod. 10/4/66 Total Depth 7600 P.B.T.D. 7572
Elevation, to B, RKB, RT, GR, etc., 6571 Name of Producing Formation Undes. Gallup Top Oil/Gas Pay 6750 Tubing Depth 6703
Perforations 6772-6750 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 330 150 sx
7 7/8" 5 1/2" 7580 1st stage - 335 sx
2nd stage - 90 sx
3rd stage - 330 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls.

Gas Well
Actual Prod. Test-MCF/D Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure Casing Pressure Choke Size
102 Back Pr. 318 Packer 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of Production Clerk
11/29/66 (Date)

OIL CONSERVATION COMMISSION
APPROVED JAN - 5 1967, 19
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

