DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-21
Effective 1-1-65

LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS / /	
TRANSPORTER OIL	• • • • • • • • • • • • • • • • • • • •			
GAS	4			
PRORATION OFFICE	-	•		
Operator			· · · · · · · · · · · · · · · · · · ·	
Southern Union Expl	oration company			
	Suite 400, Texas Federal B	31da., Dallas, Texas 752	02	
Reason(s) for filing (Check proper ba		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Ga	Change of operat	or and address.	
Change in Owrership	Castngheai Gus Conder	nsate 🗍		
f change of ownership give name and address of previous owner	SUPRON Energy Corporation	10300 N. Central Expr Dallas, Texas 75231	essway, Bldg. V, 5th Fl.	
DESCRIPTION OF WELL AND	LEASE			
Jicarilla "D"	Well No. Fool Name, Including F. 10 Tapacito Pictu			
Location	Tupuc to Treed	State, Federa	ler Fee Federal 100	
Unit Letter H;]	850 Feet From The North Lin	ne and 825 Feet From	The _ East	
Line of Section 31 To	ownship 26N Range	3W , nmpm,	Rio Arriba county	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.c		
Name of Authorized Transporter of Ot		Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Co		Address (Give address to which appro		
Gas Company of New Mex	100 Unit Sec. Twp. Ege.	First International Bld		
If well produces oil or liquids, give location of tanks.				
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Buck Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
		Top O1/Gus Puy	Taking Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET:	SACKS CEMENT	
		1		
TO THE PROPERTY OF			<u> </u>	
TEST DATA AND REQUEST F	able for this de	fier recovery of socal volume of load oil pth or be for full 24 hours)		
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	fr, erc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
Actual Frad. During Test	Oil - Bbis.	Weter-Bbis.	Gca-MCF	
		<u> </u>		
GAS WELL		· - :	Control of the second of the s	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Concempate	
Testing Method (puot, back pr.)	Tuting Pressure (Shut-in)	Cosing Fresswe (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	CCE	OII CONSERVA	ATION COMMISSION	
		JAN 28	1931	
ommission have been complied	regulations of the Oil Conservation with and that the information given	~ · · · · · · · · · · · · · · · · · · ·	FRANK I. CHAVEZ	
nove is time and complete to th	e best of my knowledge and belief.		SUPERVISOR DISTRICT EE 3	
. ~ ~	00	TITLE		
Konstd	March South	If this is a request for allow	compliance with RULE 1184.	
Drilling & Producti	on Engineer		nied by a tabulation of the deviation	
	on Engineer		at be filled out completely for allew	
12/30/20		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
10	ore)	10	er, or other such change of condition	