Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>	TO TRANS	SPORT O	IL AND NA	ATURAL C	SAS				
Operator Merit Energy Compar		· · · · · · · · · · · · · · · · · · ·		Well API No.					
Address					<u> 30-039 -</u>	0-039-08100			
12222 Merit Drive,	Suite 1500	Da	llas, Tex	kas 7525	1				
Reason(s) for Filing (Check proper box)			her (Please exp					
New Well	Change in Tran	• —	Π.	٠, .	.	1 1000			
Recompletion Change in Operator		Gas 📙	EI	rective	June	1, 1993			
If change of operator give name		densate							
and address of previous operator SOL	thern Union Explo	oration	Company	324 Hwy	y YS6	4, NBU3001	Farmin	ngton, NM 8	
II. DESCRIPTION OF WEL									
Lease Name	1 1	ding Formation Kind O Pictured Cliffs			Kind of Lease				
Jicarilla D	10	Tapacit	o Pictur	ed Cliff	s		100		
Unit LetterH	: 1850 Feet	From The	North Lin	ne and82	.5	Feet From The	East	Line	
Section 31 Towns	hip 26 North Rang	ge 3 W	est ,N	мрм,	Rio A	rriba		County	
III. DESIGNATION OF TRA	NSPORTER OF OIL A	ND NATU	JRAL GAS						
Name of Authorized Transporter of Oil	or Condensate			ve address to w	hich app	roved copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Casi	nghead Gas or Dr	ry Gas XX	Address (Giv	ve address to w	hich appr	oved copy of this f	orm is to be s	eni)	
Gas Company of New Me	رهما			Address (Give address to which approved copy of this form is to be sent) Post Office Box 1899 Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge	e. Is gas actually connected? When ?						
If this production is commingled with tha IV. COMPLETION DATA	t from any other lease or pool, g	give comming	ling order num	ber:					
	Oil Well	Gas Well	New Well	Workover	Deep	en Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.		Total Depth		<u></u>				
Dail Spaces	Date Compi. Ready to Frod.		rotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations	<u> </u>		L	······································		Depth Casing	Shoe		
· · · · · · · · · · · · · · · · · · ·									
LIOLE CITE		CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			S	SACKS CEMENT		
				· — · · · · · · · · · · · · · · · · · ·			***************************************		
. TEST DATA AND REQUE	T FOR ALLOWARLE		l						
	recovery of total volume of load		be equal to or t	exceed top allo	wable for	this depth and of	r full at have	AUST	
Date First New Oil Run To Tank	Date of Test		Producing Met				To the st		
ength of Test	T. 1. D.					Choka Sira	Choke Size DEC1 5 1993		
angui or rea	Tubing Pressure		Casing Pressure			. CHOKE SIZE	DEGI 3 1333		
actual Prod. During Test	Oil - Bbis.	l - Bbls.		·		Gas- MCI	Gas- MCIOL CO		
							DIST		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.)	outes, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)				Choke Size		
φ	,			· (c,					
I. OPERATOR CERTIFIC	ATE OF COMPLIAN	NCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Deta Approved DEC 1 5 1993						
Dreng & Care			7 1						
Signature Sheryl J. Carruth Regulatory Manager			By S. Charles						
Printed Name			Title						
11/30/93 Date	214 / 701 – 8377		''			·			
Date	Telephone N	ю,	<u> </u>			*		-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.