

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 2409 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL A, Sec. 28, T-26-N, R-5-W  
990' FNL and 1100' FEL

3b. Phone No. (include area code)  
(505) 393-7106

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

Tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla Apache 9  
DHC #1224

9. API Well No.

30-039-08101 08101

10. Field and Pool, or Exploratory Area

Jicarilla  
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company proposes to pull the coil tubing and release the packer, and rerun a single string of tubing to more efficiently downhole commingle the above referenced well.  
(Downhole Commingle No. 1224.)

Please see the attachment for summary of work that was performed. Work was performed from October 25, 1998 to November 22, 1998.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kelly Cook

Title

Records Processor

Date

12/11/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Lands and Mineral Resources

Date

JAN 27 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Jicarilla Apache Well No. 9  
UL 'A', Sec 28, T-26-N, R-5-W  
990' FNL and 1100' FEL  
Rio Arriba County, NM

Work performed from October 25, 1998 to November 22, 1998

RU Dowell CTU. Kill well.  
NU BOP and injector head.  
POOH w/ 1.5" coil tubing.  
ND injector head and BOP.  
RDMO CTU.

MIRU PU and equipment. Killed well w/ 18 bbls 2% KCl.  
ND wellhead and NU BOP.  
Pulled on tubing w/ 40,000#. Tubing parted 11 jts down. POOH.  
PU overshot. TIH to top of fish. Latch onto fish.  
Release packer. POOH w/ 2-3/8" tubing.  
PU 3-7/8" bit. TIH and tagged at 7327'.  
RU air foam unit and break circulation  
Cleaned out 30' and pipe started sticking.  
POOH. Found packer slip in BOP.  
PU notched collar. TIH. Tagged at 7410'.  
Break circulation. Clean out fill to PBTD at 7461'. POOH.  
PU casing scraper. RIH w/ bit and scraper.  
Could not go past 20'. LD bit and scraper.  
PU packer and RBP. TIH and set packer at 6982'.  
Acidized Perfs from 7078' - 7324' w/ 1000 gallons of 15% HCl.  
Release packer and pull up hole.  
Set RBP at 5320'. Release RBP.  
PUH. Set packer at 5040'.  
Acidized Perfs from 5107' - 5221' w/ 1000 gallons of 15% HCl.  
Release packer. RIH. Latch and release RBP at 5320'.  
POOH. LD packer and RBP.  
PU notched collar and SN. TIH and tag at 7461'.  
Unloaded well with air unit.  
LD 8 jts. ND BOP and NU wellhead.  
Hook up to surface equipment.  
RDMO PU and equipment.

MIRU swab unit.  
Swab well. Recovered 30 bbls.  
RDMO swab unit.

MIRU PU. Kill well w/ 2% KCl.  
ND wellhead. NU BOP.  
RIH w/ 5 jts. Swab well.  
LD 2 jts. ND BOP. NU wellhead.  
Land SN at 7290' on 2-3/8" tubing.  
RDMO PU.