|      |  |  |  | /  |
|------|--|--|--|--|
| ſ    | NO. OF COPIES RECEIVED   5                                     | 1  |  | ,  |
|      | DISTRIBUTION   |  |  |  |
|      | SANTA FE I   | <b>.</b> .   | CONSERVATION COMMISSION                    | Form C-104 Supersedes Old C-104 and C-11 |
|      | FILE I W   |  | FOR ALLOWABLE<br>AND                       | Effective 1-1-65                         |
|      | U.S.G.S.   | AUTHODIZATION TO TRA   | INCOORT OIL AND MATHDAL C                  | A C                                      |
|      | LAND OFFICE  | AUTHORIZACION TO TRA   | ANSFORT OIL AND NATURAL G                  | 43                                       |
|      | OIL 1  | merican letro. corp.   |  |  |
|      | TRANSPORTER GAS 1 D  | n Maerican its name  |  |  |
|      | OPERATOR )   | as changed PROD. CO.   |  |  |
|      | PRORATION OFFICE   | AMOCO PERO   |  |  |
| 1.   | Operator   | I  |  |  |
|      | PAN AMERICAN PETH  | GLEUM CORPORATION  |  |  |
|      | Address  |  |  |  |
|      | P. O. Box 480, Ta  | rmington, New Mexico   |  |  |
|      | Reason(s) for filing (Check proper box,                        | )  | Other (Please explain)                     |  |
|      | New Well   | Change in Transporter of:  |  |  |
|      | Recompletion   | Oil Dry Go   | ıs 🔲                                       |  |
|      | Change in Ownership  | Casinghead Gas Conde   | nsate                                      |  |
|      | If the part of approaching vive name                           |  |  |  |
|      | If change of ownership give name and address of previous owner |  |  |  |
|      |  |  |  |  |
| II.  | DESCRIPTION OF WELL AND  | Well No. Pool Name, Including F  | ormation Kind of Lease                     | Lease No.                                |
|      |  |  | 0  | or Fee                                   |
|      | Jicarilla Contract 155 Location                                | 19 Basin   | akota                                      | Federal                                  |
|      |  | March  | 700  | . To at                                  |
|      | Unit Letter &;99   | Feet From The <b>North</b> Lin   | ne and <b>790</b> Feet From T              | he                                       |
|      | Line of Section 29 Tov   | wnship <b>26-X</b> Range   | 5-W , NMPM, Rio                            | Arriba County                            |
|      | Line of Section 23   | ,,,,,,,,   |  |  |
| III  | DESIGNATION OF TRANSPORT                                       | TER OF OIL AND NATURAL GA  | <b>l</b> s                                 |  |
| ***. | Name of Authorized Transporter of Oil                          |  | Address (Give address to which approv      | ed copy of this form is to be sent)      |
|      | Plateau Inc.   |  | Box 108, Farmington, No.                   | w Maxico                                 |
|      |  | Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) |  |  |
|      | El Paso Matural Gas Co   |  | Box 990, Farmington, No.                   | w Mexico                                 |
|      |  | Unit Sec. Twp. Rge.  | Is gas actually connected? Whe             |  |
|      | If well produces oil or liquids, give location of tanks.       | I 30 26W 5W  | No.  |  |
|      | <u></u>  | th that from any other lease or pool,  |  |  |
|      | COMPLETION DATA  | th that from any other lease or poor,  | Bive comming order names.                  |  |
|      |  | Oil Well Gas Well  | New Well Workover Deepen                   | Plug Back   Same Res'v. Diff. Res'v      |
|      | Designate Type of Completion                                   | $\operatorname{on} - (X)$  | *  |  |
|      | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth                                | P.B.T.D.                                 |
|      | 11-1-66  | 12-9-66  | 7380°                                      | 73441                                    |
|      | Elevations (DF, RKB, RT, GR, etc.)                             | Name of Producing Formation  | Top Oil/Gas Pay                            | Tubing Depth                             |
|      | 6465' GL. 6477' RBB  | Bakota   | 7917'                                      | 7034                                     |
|      | Perforations   |  |  | Depth Casing Shoe                        |
|      | 7237-43', 7266-72', 7152-68', 7922-28', 7936-7942' 7389'       |  |  |  |
|      | TUBING, CASING, AND CEMENTING RECORD                           |  |  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET                                  | SACKS CEMENT                             |
|      | 12-1/4"  | 8-5/8 <sup>M</sup>   | 4641                                       | 450 seeks                                |
|      | 7-7/8"   | 4-1/2"   | 73801                                      | 1250 cacks                               |
|      |  | 2-3/8"   | 70241                                      |  |
|      |  |  |  |  |
| v    | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be   | after recovery of total volume of load oil | and must be equal to or exceed top allow |
| ٧.   | OIL WELL   | able for this d  | epth or be for full 24 hours)              | - COLIAN                                 |
|      | Date First New Oil Run To Tanks                                | Date of Test   | Producing Method (Flow, pump, gas lif      | i, eic.) OFLIVED                         |
|      |  |  |  | / KLULI                                  |
|      | Length of Test   | Tubing Pressure  | Casing Pressure                            | DEC 22 1965                              |
|      | Į.   |  |  | 1 DECEMBER                               |
|      |  |  |  | - 1                                      |
|      | Actual Prod. During Test                                       | Oil-Bbls.  | Water-Bbls.                                | Gas MOF COM. COM.                        |
|      | Actual Prod. During Test                                       | Oil-Bbls.  | Water - Bbls.                              | Gas MCF CON. COM.                        |

GAS WELL

Actual Prod. Test-MCF/D

3384

Testing Method (pitot, back pr.)

Beck Pressure

269

Bbls. Condensate/MMCF

Gravity of Condensate

Choke Size

3/4\*

## VI. CERTIFICATE OF COMPLIANCE

December 20, 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY
G. W. Eston, Jr.
(Signature)

Area Engineer
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1956

By Original Signed by Emery C. Arnold

Original Signed by Est. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

shle on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.