

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR 87401
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1775' FSL and 1840' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 155

9. WELL NO.
10E

10. FIELD OR LOCAT NAME
Otero Chacra/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, SE/4, Sec 29
T26N, R5W

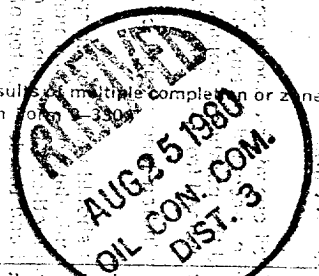
12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22345

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6443' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Amoco Production Company proposes to dually complete the above well to the Otero Chacra/Basin Dakota formations. The revised casing and cementing program is as follows.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" (New)	32.3# (H-40)	300'	240 sx Class B w/2% CaCl2-circ
8-3/4"	7" (New)	23# (N-80)	7277'	Stage 1-500 sx Cl B 50:50 POZ, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tail in w/125 sx of Class "B" Neat-circ
				Stage 2-450 sx Cl B 65:35 POZ, 6% gel, 2# med tuf plug/sx and 0.8% FLA. Tail in w/100 sx of Class "B" Neat-circ

Set DV Tool at 3800'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Dourney TITLE District Engineer DATE August 19, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

AUG 22 1980

Burr W. Hume
DISTRICT ENGINEER

*See Instructions on Reverse Side

NAC