

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

JICARILLA CON. 155

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA Agreement Designation

8. Well Name and No.

JIC CON 155 #19

9. API Well No.

30-039-08109

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMOCO PRODUCTION COMPANY MELISSA VELASCO-PRICE

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 790' FEL UNIT A, SECTION 29, T-26N, R-5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☒
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMOCO PRODUCTION REQUEST THE FOLLOWING CHANGES TO THE P&A PROCEDURES APPROVED ON 7-17-00.

PLUG #1 (6900'-7000'), BALANCE 12 sx INSIDE CSG.
PLUG #2 (6061'-6161'), BALANCE 11 sx INSIDE CSG.
PLUG #3 (4435'-4535'), BALANCE 11 sx INSIDE CSG.
PLUG #4 (2740'-2840'), PERF @ 2840', RET @ 2790', MIX 60 sx, PLACING 53 sx BELOW AND 7 sx ABOVE RETAINER.
PLUG #5 (2226'-2551'), PERF @ 2551', RET @ 2500', MIX 101 sx, PLACING 77 sx BELOW AND 24 sx ABOVE RETAINER.
PLUG #6 (1200'-1300'), PERF @ 1300', RET @ 1250', MIX 60 sx, PLACING 53 sx BELOW AND 7 sx ABOVE RETAINER.
PLUG #7 (0'-514'), PERF @ 514'. MIX 156 sx TO CIRCULATE CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco Price

Title

Permitting Asst

Date

8-28-00

(This space for Federal or State office use)

/s/ Brian W. Davis

Lands and Mineral Resources

Date

AUG 31 2000

Approved by
Conditions of approval, if any:

Title

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

| % Slope | Spacing Interval |
|------------------|------------------|
| Less than 20% | 200' |
| 2 to 5 % | 150' |
| 6 to 9 % | 100' |
| 10 to 15 % | 50' |
| Greater than 15% | 30' |

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.