

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790FEL 990FNL A-29-26-5

5. Lease Serial No.  
JIC CONT 155

6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
JICARILLA CONT. 155 19

9. API Well No.  
3003908109

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 01/23/01 Amoco Production Company submitted a Notice of Intent to attempt to restore the subject well to production before proceeding to Plug and Abandon the wellbore (P & A approval granted 8/31/2000). Attempt to restore the well to production was unsuccessful and upon verbal approval from BLM representative Amoco proceeded to Plug & Abandon. Please reference attached Well Workover/Plug & Abandon Subsequent Report for well work & plugging activity.

Electronic Submission #3563 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office  
Committed to AFMSS for processing by Angie Medina-Jones on 04/10/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 04/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Lands and Mineral Resources

Date 4/11/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Revisions to Operator-Submitted EC Data for Sundry #3563

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	JIC CONT 155	JIC155
Agreement:		
Operator:	AMOCO PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77079	AMOCO PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77079
Contact:	MARY CORLEY	MARY CORLEY
Title:	AUTHORIZED REPRESENTATIVE	AUTHORIZED REPRESENTATIVE
Phone:	281.366.4491	281.366.4491
Fax:	281.366.0700	281.366.0700
Email:	corleyml@bp.com	corleyml@bp.com
Wells:	3003908109 JICARILLA CONT. 155 19 NENE Sec 19 T26N R5W Mer 790FEL 990FNL	3003908109 JIC APACHE 19 NENE Sec 29 T26N R5W Mer NMP

**JICARILLA CONTRACT 155 # 19**  
**Workover/Plug and Abandonment Subsequent Report**  
**04/10/2001**

- 03/19/2001 MIRUSU. ND WH & NU BOP. Attempt to TOH W/TBG. TBG Stuck. RD & SDFN
- 03/21/2001 RU, TIH & latch onto TBG. Unable to free. RU & TIH - unable to get past 3800'. TOH, secure well & SDFN.
- 03/22/2001 RU, TIH & try to latch onto obstruction in TBG. Unable to. TOH. RU EQPT & back off TBG. TOH W/18 JTS & well started to flow. RU & kill well. Circ well. TOH W/rest of TBG. Total of 3770' of TBG pulled. Secure well & SDFN.
- 03/23/2001 TIH to 2000' & circ hole clean. TIH & wash over pipe. Well started making WTR. Flow to Flowback Tank. Cut & worked TBG loose. TOH W/10 JTS TBG, secure well & SDFN.
- 03/26/2001 TIH W/Wash pipe & fish. PU overshot & TIH, latch onto fish. RU W.L. TIH & tag BTM @ 4110'. TOH & secure well for night.
- 03/27/2001 Release overshot & TIH. PU scraper & TIH to top of fish. TOH & secure well for night.
- 03/28/2001 RU & TIH W/CIBP & set @ 4002'. TIH & spot 100' CMT on top of CIBP. TOH. TIH & shot SQZ holes @ 2850', 2 shots in 2' area. TOH. TIH W CMT RET. & set @ 2790' & pump 12.4 BBLS CLS G CMT, W/11BBLS in SQZ holes & 1.5 BBLS on top of Retainer. TOH & circ hole clean. SDFN.
- 03/29/2001 TIH & shot 4 holes @ 2550' to 2552'. TOH. TIH W/CMT Retainer & set @ 2490'. TOH. SQZ holes W/20.8 BBLS CLS G CMT. Dumped 5.5 BBLS CLS G CMT on top of retainer. TOH & reversed out 4 BBLS CMT. TIH & shot SQZ holes @ 1300' to 1302' W/4 shots. TOH. TIH W/retainer & set @ 1250'. TIH & CMT perf holes W/11 BBLS CLS G CMT in SQZ holes & 1.5 BBLS CMT on top of retainer. TOH. TIH & shot 7 holes @ 516' to 518'. Tried to circ CMT to surface - unable to. Per BLM representative approval via phone on 3/29/2001 - Pumped 225 SXS CLS G CMT in holes & load CSG W/CMT & TOH w/all but 1 JNT TBG - circ hole clean. SDFN.
- 03/30/2001 TIH & tag CMT. TOH & WO orders from BLM. TIH & swab well dry. TOH. Mix 8 SXS CMT & fill CSG to surface. NU BOP & secure well for night.
- 04/02/2001 RDSU. Cut off well head & installed P & A Marker. Clean up location & MOSU. Rig released 14:30 hrs.