NO. OF COPIES REC	5		
DISTRIBUTI			
SANTA FE	1		
FILE	1	L	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THANS ON EN	GAS	1	
OPERATOR	1		
PRORATION OF			
Operator		-	
Manathan (NI Ca		

I.

I.

SANTA FE	7	REQUEST FOR ALLOWABLE								Supersedes Old C-104 and C-1.		
FILE U.S.G.S.	1 6	AND Effective 1-1-85										
LAND OFFICE		- AL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
IRANSPORTER OIL	1	1										
GAS OPERATOR	1	4										
PRORATION OFFICE	+-	-										
Operator		<u></u>	·								· · · · · · · · · · · · · · · · · · ·	
Marathon Oil Cor	npany		 		···		· · · · · · · · · · · · · · · · · · ·					
Casper District	Offi-	ce, P.	0. Bo	x 120	, Caspe	r, Wyom	ing 8260	01				
Reason(s) for filing (Check pro	oper box						Other (Please			- •	F1 0	
New We!l Recompletion		Char Oli	nge in Tr	ansporter	of: Dry G	as X		s dry gas Gas Co.,				
Change in Ownership		-	nghead (Gas 🔲	•	ensate .		ton, NM		70K 330,	i	
If change of ownership give												
and address of previous own	er		•								-	
DESCRIPTION OF WELL	AND		No. Po	o) Name	Including F	Cormation	· · · · · · · · · · · · · · · · · · ·	Kind of Leas			t anna Na	
Jicarilla-Apache	<u>}</u>		0	,	Dakot				Legse No. Tribal			
Location			············		•						#154	
Unit Letter B;	110	<u>)0 </u>	t From T	he <u>No</u>	orth Li	ne and	1550	_ Feet From '	The <u>E</u> a	st		
Line of Section 27	Tov	mship	26N		Range	5W	, NMPM,	Rio	Arriba		County	
DESIGNATION OF TRAN	SPORT	TER OF	OIT AN	ID NATI	UPAT CA	16					-	
Name of Authorized Transporte	r of Oil			ensate		Address (Give address t				be sent)	
Plateau, Inc. Name of Authorized Transporte	r of Can	Inghed Go	, <u> </u>	or Dry G	an W	P. 0.	Box 108,	Farming	ton, NM	87401	1	
Northwest Pipeli				0, 0, 0,	73 Ⅳ	į.	irport Dr					
If well produces oil or liquids,		Unit	Sec.	Twp.	Rge.	Is gas act	ually connecte	d? Whe				
give location of tanks.		<u> </u>	27	26N	∮ 5W	<u> </u>	Yes			1967		
If this production is comming COMPLETION DATA	led wit	h that from			e or pool,	give comm	ingling order	number:				
Designate Type of Con	npletio	n – (X)	O11 W	ell C	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res'v.	
Date Spudded		Date Com	pl. Read	y to Prod.		Total Dept	th .	<u> </u>	P.B.T.D.	<u>i</u>	<u> </u>	
Florester (DF BKD BE OD						5 216						
Elevations (Dr., KKB, KI, GR,	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			on	Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casir	ig Shoe		
			TURI	ING CAS	ING AND	CEMENT	ING RECORD	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE		CAS		TUBING		DEPTH SET			SACKS CEMENT			
								·				
							····					
									<u> </u>			
TEST DATA AND REQUE OIL WELL	ST FO	R ALLO	WABLI	E (Test able			of total volum full 24 hours)		ind must be e	qual to or exc	eed top allow-	
Date First New Oil Run To Tan	ks.	Date of Te	et		· .	<u> </u>	Method (Flow,		, etc.)			
Length of Teet		Tubing Pr	200112			Casing Pre	100170		Choke Size			
Cendul or 1 est		rabing Fr				Custing File				The state of the s		
Actual Prod. During Test		Oil-Bbls.		· · · · · · · · · · · · · · · · · · ·		Water - Bbis			Gag-MCF			
······································			····································			<u> </u>			12506	gir General of Secondary		
GAS WELL		-								1 0 1973		
Actual Prod. Test-MCF/D		Length of	Test			Bbls. Cond	ensate/MMCF		Gravity of C	iondensate ON. CON	a. / 1	
Testing Method (pitot, back pr.,	,	Tubing Pre	• s s u • (;	Shut-in)		Casing Pre	ssure (Shut-	in)	Choke Size			
						ļ			*****			
CERTIFICATE OF COMP	LIANC	E					OIL C	ONSERVA	I TON COM	MISSION		
hereby certify that the rules	and re	gulations	of the	Oil Cons	ervation	APPRO	VED			<u> </u>)	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			ByOutplied the light of the Mendrick									
· · · · · · · · · · · · · · · · · · ·						1	PETROLE	OM ENGINE		MO. 3		
1 -					ļ					ith and a	104	
Sel M M		·				If th	s form is to t is is a reque	at for allows	ble for a ne	wly drilled	or deepened	
(Signature) District Operations Manager					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
(Tule)				All sections of this form must be filled out completely for allowable on new and recompleted wells.								
December 5, 1973			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.									
	(Date)			i	1	e or number, arate Forms					
•					ļ	complete		· · · · · · · · · · · · · · · · ·		- <u> </u>		