

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

TRACT 251-Contract 000154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla-Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla-Apache

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T.26N, R.5W.,

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 2659, Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1100' FNL and 1550' FEL, Section 27,
T.26N, R.5W. SE/4 NW/4 NE/4
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6525' GL, 6538' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Since the Blanco Mesaverde (Cliff House sand) tested water and noncommercial quantities of gas, it is proposed to cement squeeze the perforations 4688-4708'. The Pictured Cliffs will then be perforated 2968-2990', sandfractured and tested. If commercial production is obtained from the Pictured Cliffs, the well will be completed as a dual production well from the Pictured Cliffs and the Dakota. The Dakota will be produced through a packer and 2" tubing, and the Pictured Cliffs will be produced through the annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul J. Johnson

TITLE

District Operations Manager

DATE

January 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side