

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRILL <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Tract 251 Contract 154	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> ALBUQUERQUE H.M.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240		8. FARM OR LEASE NAME, WELL NO. Jicarilla Apache No. 10 DHC No. 2716	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1100' FNL & 1550' FEL At top prod. interval reported below 1100' FNL & 1550' FEL At total depth 1100' FNL & 1550' FEL		9. API WELL NO. 30-039-08120	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Tapacito Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UL B, Sec. 27, T26N, R5W	
15. DATE SPUDDED 11/15/66		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11/28/66		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 7/8/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6525' KB 6538'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7500'	
21. PLUG, BACK T.D., MD & TVD 7470'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Tapacito Gallup 6337-6612'		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	459'	15"	525 SXS	
4 1/2"	11.6	7494'	7 7/8"	838 1070 SXS	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	7376'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 6337-6612' 1 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6337-6612'			Acidize w/1250 gals 15X		
6337-6612'			Frac w/52.678 gals Delta 200 w/94.871# sand		

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/8/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/14/00	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 21	WATER - BBL. 0	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 100	CASING PRESSURE 195	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Records Processor

DATE 8/18/00

*(See Instructions and Spaces for Additional Data on Reverse Side)