

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter M ; 845 Feet From The West Line and 815 Feet From The South Line of Section 16 , Township 26N Range 5W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) ----					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When Approx. 5-24-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 12-4-64	Date Compl. Ready to Prod. 1-5-65	Total Depth 7600'		P.B.T.D. 7494'				
Pool Basin Dakota	Name of Producing Formation Dakota		Top of Gas Pay 7200-7450		Tubing Depth 7424'			
Perforations 7205, 07, 72, 91, 93, 7328, 30, 36, 37, 39, 40, 41, 43, 44, 75, 77, 81, 83, 7411, 13, 26, 50					Depth Casing Shoe 7600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8"		435		225 sx			
7-7/8"	4 1/2"		7600		1st stage 160 sx			
	2-3/8"		7424		2nd stage 780 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2510	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pitot, back pr.) AOF	Tubing Pressure 197	Casing Pressure 605	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
J. H. WATKINS

(Signature)

District Office Supervisor

(Title)

May 6, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 12 1965**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

JICARILLA B-2

<u>DEPTH</u>	<u>INCLINATION</u>
869'	1-1/2°
1368'	1-1/2°
1862'	1°
2120'	2°
2785'	2°
3289'	2-1/4°
3643'	2°
4074'	1-3/4°
4448'	1-3/4°
4690'	3/4°
4861'	3/4°
5170'	3/4°
5385'	1°
5746'	3/4°
6248'	1-3/4°
6531'	3/4°
6719'	1-1/2°
7429'	2-1/4°
7600'	3°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S Jicarilla B-2, Gallup-Dakota Field, located in Section 16, T-26-N, R-5-W, Rio Arriba County, New Mexico.

Signed *J. D. Hicks*
District Production Engineer

THE STATE OF COLORADO)
COUNTY OF LA PLATA) SS.

BEFORE ME, the undersigned authority, on this day personally appeared J. D. Hicks known to me to be District Production Engineer for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 29th day of December, 1964.

Mary Anne Chapman

My Commission Expires November 20, 1965.

