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1	DISTRIBUTION					
Ì	SANTA FE	FE				
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Ì	U.S.G.S.			<u> </u>		
	LAND OFFICE					
	TRANSPORTER	OIL	1			
		GAS	1	ļ		
	OPERATOR			<u> </u>		
I.	PRORATION OFFICE					

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO:1 REQUEST FO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL (GAS				
	TENNECO OIL COMPANY							
	Box 1714 Durango, Colorado							
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)					
	New Well Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense		transporter only				
I	f change of ownership give name and address of previous owner	Effective on first deli	Yery					
П. Д	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name	, Including Formation	Kind of Lease				
	Jicarilla B	2 Basin	Dakota	State, Federal or Fee Federal				
	Location	Feet From TheLine	and Feet From	n The				
	Unit Letter 1							
]	Line of Section 16 , Town	nship 26N Range	, NMPM, RI	o Arriba County				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)				
	Name of I uthorized Transporter of Oil			ington, New Mexico roved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas							
	Southern Union Gas C	Unit Sec. Twp. Rge.	Is gas actually connected?	Texas Vhen				
	If well preduces oil or liquids, give locat on of tanks.	N 16 25 5	yes	5-26-65				
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:					
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Space led			Tubing Depth				
	Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Bepti.				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			ter recovery of total volume of load	oil and must be equal to or exceed top allow				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(tipl, cital)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC				
	Actual Prod. During Test			MAY 27 1965				
	OIL CON. COM.							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
	Testing Method (publ., buck pr.)	1 doing 1 least						
Vl	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 9 7 1965 , 19					
			BY Original Signed Emery C. Arnold					
			TITLE Supervisor Dist. # 3					
	Original Signed by: L. H. WATKINS		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation					
	, -	nature)	tests taken on the well in a	ccordance with RULE 111.				
		Tice Supervisor	All sections of this form must be filled out completely for allow able on new and recompleted wells.					

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.