| | | | 1 |
|--|--|---|--|
| NO. OF COPIES RECEIVED | | | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
| SANTA FE / | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11: Effective 1-1-65 |
| FILE |] | AND | Filective 1-1-03 |
| U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL G | ASALL THE ACCESS |
| LAND OFFICE | | ANSPORT OIL AND NATURAL GUILLAND CORPORATION PURCHASE | D ALL THE ASSETS |
| TRANSPORTER OIL / | | OF BOTH LAMAR TRUCKING, INC. AND INCARD SKIDE | |
| OPERATOR | | # 670 WHICH HAS SEEN | RANSFERRED TO |
| I. PRORATION OFFICE | | INLAND CORPORATION. CLYDE C. | Lamar, PRESIDENT |
| TENNECO OIL COM | PANY | INLAND C | CORPORATION |
| Reason(s) for filing (Check proper | bori Burango, Colorado | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| | Oil Dry (| Gas Effective June 1 | l. 1965 |
| Recompletion Change in Ownership | | ensate 🗶 | -, -,-, |
| If change of ownership give nam and address of previous owner | | | |
| II. DESCRIPTION OF WELL AN | ND LEASE | Jame, Including Formation | Kind of Lease |
| Lease Na: 1e | | | State, Federal or Fee Federal |
| Jicarilla "B" | 2 B | agin Dakota | rederal |
| Unit Letter; | Feet From TheL | ine and Feet From T | he |
| Line of Section 16 | Township 26N Range | NMPM, Rie | Arriba County |
| | | NAG. | |
| At A Abandary Transporter of | ORTER OF OIL AND NATURAL (Oil or Condensate | Address (Give address to which approx | ed copy of this form is to be sent) |
| Lamar Trucking | Incorporated XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | Box 1528 Farmi Address (Give address to which approx | ngton, New Mexico |
| Name of Futhorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which approve | led copy of this form is to be sent) |
| | | | |
| Southern Union | Ges Company | Fidelity Union Tower | Dellas, Texas |
| Southern Union | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | en |
| Southern Union If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | | en |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Hge. M 16 26 5 | is gas actually connected? Whe | |
| If well produces oil or liquids, give location of tanks. If this production is commingled | Unit Sec. Twp. Rge. | is gas actually connected? Whe | 5-26-65 |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA | Unit Sec. Twp. Rge. 16 26 5 With that from any other lease or poor | ls gas actually connected? When Yes | 5-26-65 |
| If well produces oil or liquids, give location of tanks. If this production is commingled | Unit Sec. Twp. Rge. 16 26 5 With that from any other lease or poor | ls gas actually connected? When Yes | 5-26-65 |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool etion - (X) Gas Well | ls gas actually connected? When Yes | 5-26-65 |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA | Unit Sec. Twp. Rge. 16 26 5 With that from any other lease or poor | Is gas actually connected? Whe | 5-26-65 Plug Back Same Res'v. Diff. Res'v |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spud led | Unit Sec. Twp. Rge. 16 26 5 i with that from any other lease or pool Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connected? When Yes 1, give commingling order number: New Well Workover Deepen Total Depth | 5-26-65 Plug Back Same Res'v. Diff. Res'v |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion of the completion of tanks. | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool etion - (X) Gas Well | Is gas actually connected? Whe | P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the completion of tanks. Designate Type of Completion Date Spud led Pool | Unit Sec. Twp. Rge. 16 26 5 i with that from any other lease or pool Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connected? When Yes 1, give commingling order number: New Well Workover Deepen Total Depth | P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spud led | Unit Sec. Twp. Rge. 16 26 5 i with that from any other lease or pool Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connected? When Yes 1, give commingling order number: New Well Workover Deepen Total Depth | Plug Back Same Res'v. Diff. Res'v |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spud led Pool | Unit Sec. Twp. Rge. 16 26 5 We with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complement Date Spudied Pool Perforations | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spud led Pool | Unit Sec. Twp. Rge. 16 26 5 We with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complement Date Spudied Pool Perforations | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations HOLE SIZE | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Oil Well Gas Well Letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled in the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations HOLE SIZE | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complete Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complement Date Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complement of the productions Perforations HOLE SIZE V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li | Plug Back Same Restv. Diff. Restv P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks | Unit Sec. Twp. Rge. M 16 26 5 d with that from any other lease or pool letion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must b able for this | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) |
| If well products oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Coll Well Gas Well Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke size UN1 1965 |
| If well production of liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Coll Well Gas Well Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size C |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Date Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Coll Well Gas Well Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke 124 Gas-MCF JUN1 1965 |
| If well products oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test | Unit Sec. Twp. Rge. M 16 26 5 I with that from any other lease or pool Coll Well Gas Well Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size C |
| If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | Unit Sec. Twp. Rge. M 16 26 5 If with that from any other lease or pool letion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this second to the second to | Is gas actually connected? Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas liter and pressure) Water-Bbls. | Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke size Choke size Choke size Gas-ACF JUN1 1965 OIL SON. COM. DIST. 3 Gravity of Condensate |
| If well production of liquids, give location of tanks. If this production is commingled to the complete of th | Unit Sec. Twp. Rge. M 16 26 5 If with that from any other lease or pool letion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this second to the second to | Is gas actually connected? Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas liter and pressure) Water-Bbls. | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Fize UNI 1965 OIL SON. COM. DIST. 3 |
| If well production of liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion Date Spudied Pool Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Unit Sec. Twp. Rege. M 16 26 5 If with that from any other lease or pool Coll Well Gas Well Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Torrest Tubing Pressure Coll-Bbls. Length of Test Length of Test Length of Test Length of Test Tubing Pressure Coll-Bbls. Length of Test Coll Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Casing Formation Tubing Pressure Coll Well Gas Well Casing Formation Casin | Is gas actually connected? Yes 1, give commingling order number: New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke size Choke size Choke size Gas- (CF JUN1 1965) OIL SON. COM. DIST. 3 Gravity of Co.densate |

VI. CERTIFICATE OF COMPLIANCE

111

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| إيناني | Signed By: |
|---------|------------|
| J. H. V | /ATKINS |

(Signature)

District Office Superviser

5-26-65

DY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104.

APPROVED JUN 1 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

_____, 19 __

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.