	<u> </u>	-1			
- 4	DISTRIBUTION				
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
				Supersedes Old C-104 and C-11 Effective 1-1-65	
•	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS	
•	LAND OFFICE				
	TRANSPORTER OIL (				
	OPERATOR ,				
1.	PROPATION OFFICE				
	Operator Tannaca Oil Company				
	Tenneco Oil Company				
	1860 Lincoln St., Suite 1200, Denver, Colorado 80203				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New We!1 Change in Transporter of:				
	Recompletion Oil Dry Gas Change in Name of Gas Transporter.				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE. *Jicarilla Cont. 109				
	Lease Name Well No. Pool Name, Including F		Ledge No.		
	Location	2 Basin Dakot	State, Federa	al or Fee Federal *	
	M 045				
	Unit Letter M : 845 Feet From The West Line and 815 Feet From The South				
	Line of Section 16 Township 26N Range 5W NMPM, Rio Arriba Coun				
III.	Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 108, Farmington, N. M. 87401  Address (Give address to which approved copy of this form is to be sent)		
	Gas Company of New Mexico		Box 750, Farmington, N. M. 87401		
	If well produces oil or liquids, Unit , Sec. Twp. Pige. Is gas actually connected? When				
	give location of tanks. M 16 26 5 Yes 5-24-65				
		th that from any other lease or pool,	give commingling order number:		
3 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,	1			
	Perforations		Depth Casing Shoe		
	101 5 6175	T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
_9	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etg.)				
į				/61	
	Length of Test	Tubing Pressure	Casing Pressure	Chek Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas Mer	
	Actual Prod. During 1981	On Bina.	Water - 2225	OIL CON. COM.	
			•	DIST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
}	Town Vollage for head as I	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chala Sta	
	Testing Method (pitot, back pr.)	ranted Liassate ( SUEC-TU )	Control Liansma (punc-In)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
<b>7 4</b> .	OBJETT TOTAL OF COME BETTEON		SEP 3 1316		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY Onlers Signed	<u> </u>	
			II Kara Markata Salah	ాకా ఉంది. మంత్రామ్ములు కార్యా 1997 - సౌకర్యా	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation		

Div. Production Manager

8. 31-76. (Date)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.