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SANTA FE		1	
FILE		1	1
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator		1	

III.

IV.

SANTA FE / FILE / U.S.G.S.	REQ	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE I RANSPORTER OIL / GAS OPERATOR 2 I. PRORATION OFFICE					
Operator Tennece 011	Camany		<u> </u>		
Address					
Reason(s) for filing (Check proper	14, Durange, Celorade	Other (Please expla	zin)		
New Well	Change in Transporter of:	Temporary a	llowable to further		
Change in Ownership	Oil Casinghead Gas	Dry Gas test well. Condensate			
Entraction from the property	Request temporary produced and sold di	ermit only for addition	nal 1500 barrels oil to be ecording to Rule 504.		
II. DESCRIPTION OF WELL AN	ID LEASE		CONTING TO MILE 304.		
Jicarilla "A"	i l	col Name, Including Formation Blance Tocite	Kind of Lease State, Federal or Fee		
Location	_	o. Prefice 1061fp	State, rederal or ree Federal		
Unit Letter B;	1850 Feet From The East	Line and 790 Fee	et From The North		
Line of Section 18 ,	Township 26N Rang	ge 5 , NMPM, R1	Arriba County		
DESIGNATION OF TRANSPO	DEED OF ON AND AND		- ALLIUS County		
Name of Authorized Transporter of	Oil Or Condensate	Address (Give address to whic	ch approved copy of this form is to be sent)		
McWood Corporation Name of Authorized Transporter of	Control of Control		h approved copy of this form is to be sent)		
None - Dakota Shut-i			th approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ro	ge. Is gas actually connected?	When		
If this production is commingled	with that from any other lease or	pool, give commingling order numb	er:		
Designate To a C C	Oil Well Gas V	Well New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comple					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					
			Depth Casing Shoe		
1101 5 0125		, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SET	SACKS CEMENT		
TEST DATA AND DECUEST	EOD ALLOWADLE (T				
OIL WELL	TOR ALLOWABLE (Test mus able for t	this depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Charles II e		
			Fill LIVE		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF7 1965 PR7 COM.		
·			CON. CO		
GAS WELL Actual Prod. Test-MCF/D	Longth of Tast		Oil OIST. 3		
Actual Flod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION		
		APR 7	1965		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		iven	Original Signed Emery C. Arnold		
above is true and complete to t	ne best of my knowledge and be	lief. BY Original Signed	Security of California		
Original Ci		TITLE			
Original Signed By HAROLD C. NICHOLS		This form is to be file	This form is to be filed in compliance with RULE 1104.		
(Si _f	mature)	well, this form must be acc	allowable for a newly drilled or deepened companied by a tabulation of the deviation		
Sr. Production Cler	,	tests taken on the well in	accordance with RULE 111.		
April 6, 1965	Title)	All sections of this for able on new and recomplet	rm must be filled out completely for allow- ed wells.		
·	Date)		I, III, and VI only for changes of owner, nsporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.