

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-X355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	MAY 11 1965	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐
2. NAME OF OPERATOR		Tenneco Oil Company				
3. ADDRESS OF OPERATOR		P. O. Box 1714; Durango, Colorado				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						
At surface 1850' FEL, 790' FEL Section 18, T26N, R5W						
At top prod. interval reported below						
At total depth 7750'						
14. PERMIT NO.				DATE ISSUED		
15. DATE SPUDDED 11-4-64						
16. DATE T.D. REACHED 12-8-64						
17. DATE COMPL. (Ready to prod.) 12-23-64						
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6678' GR						
19. ELEV. CASINGHEAD						
20. TOTAL DEPTH, MD & TVD 7750		21. PLUG BACK T.D., MD & TVD PBD 7670		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
6917-19 Blanco Tocito Producing Oil on Test						Yes
7670-7749 Basin Dakota Gas Shut In; to be connected.						
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
Induction Electric Survey - Gamma Ray-Density						1/6878-6938
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	444	12 1/2"	225 sz		None
5-1/2"	14)			2 - stage collar @ 3999'		
5-1/2"	15.5)	7749	7-7/8	635 sz		None
2-1/16"	3.25	6900	Tubing			
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
		None				
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-1/16	6900	7386				
2 1/16	7386	7386				
31. PERFORATION RECORD (Interval, size and number)						
Basin Dakota: 1 hole ea @ 7627, 26, 7402, 01, 7400, 7399, 98, 97, 96, 2 holes ea @ 7619, 17, 15, 08, 04, 7576, 74, 38, 36, 34, 29, 27, 25, 09.						
Blanco Tocito: 3 holes/ft 6917-19						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
Basin Dakota		150,000 gal water				
		150,000# sand				
Blanco Tocito		1070 bbls oil & 40,000# sand				
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or on test (Tocito))	
2-26-65		Flowing Blanco Tocito			On Test (Tocito)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
2-15-65	3	3/4"	→	---	3969	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
310	Packer	→	---	3969	0	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Southern Union will connect line approx. 5-24-65.						Tefteller, Inc.
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED Original Signed By:
J. H. WATKINS

TITLE District Office Supervisor

DATE May 6, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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