

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-08136

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name:

Jicarilla A

Well No.

2

9. Pool name or Wildcat

Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Amoco Production Company

Attn: Cherry Hlava

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter B 790 feet from the North line and 1850 feet from the East line

Section 18 Township 26N Range 05W NMPM Rio Arriba County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6678' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Complete Mesaverde & Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/17/2001

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL 20 2001

Original Signed by STEVEN N. HAYDEN

K

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                |                                                               |                                                   |
|------------------------------------------------|---------------------------------------------------------------|---------------------------------------------------|
| <sup>1</sup> API Number<br><b>30-045-08136</b> | <sup>2</sup> Pool Code<br><b>72319</b>                        | <sup>3</sup> Pool Name<br><b>Blanco Mesaverde</b> |
| <sup>4</sup> Property Code<br><b>000732</b>    | <sup>5</sup> Property Name<br><b>Jicarilla A</b>              | <sup>6</sup> Well Number<br><b>2</b>              |
| <sup>7</sup> OGRID No.<br><b>000778</b>        | <sup>8</sup> Operator Name<br><b>Amoco Production Company</b> | <sup>9</sup> Elevation<br><b>6678'</b>            |

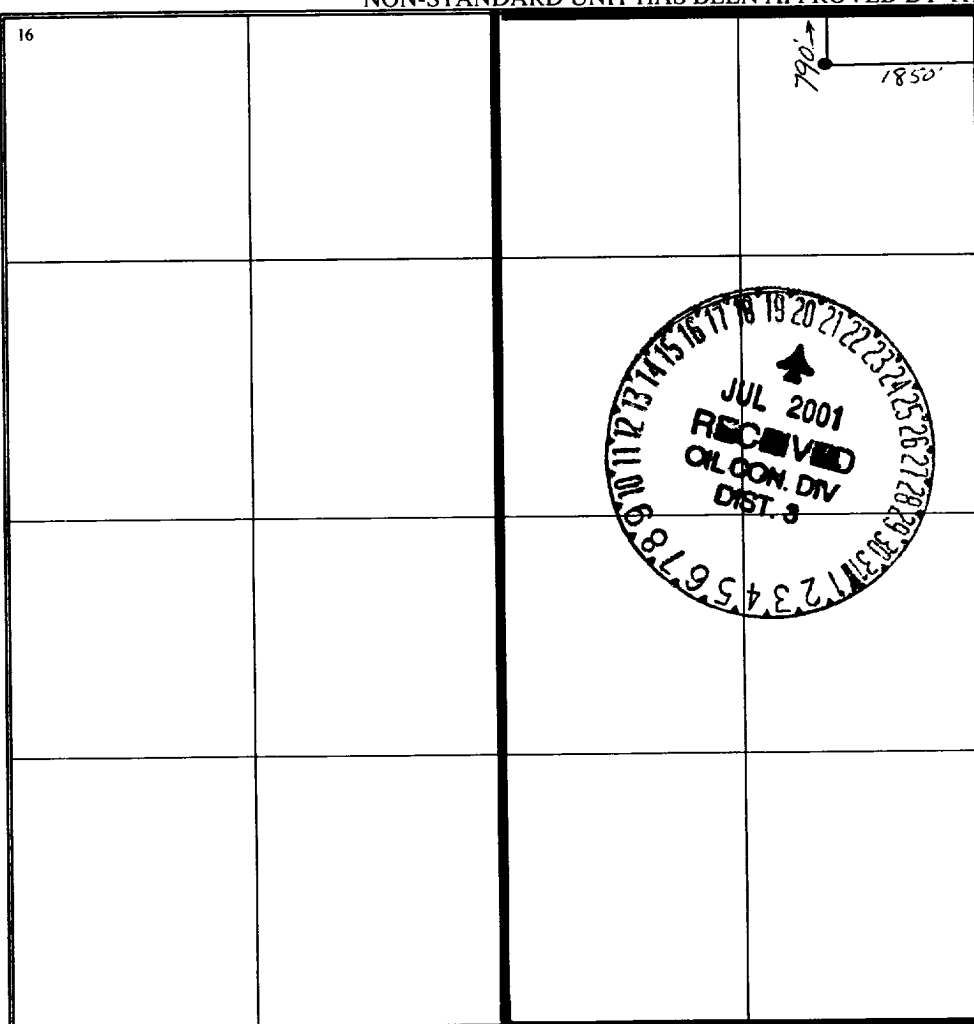
<sup>10</sup> Surface Location

|                                |                      |                        |                     |         |                              |                                  |                               |                               |                             |
|--------------------------------|----------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-------------------------------|-------------------------------|-----------------------------|
| UL or lot no.<br><b>Unit B</b> | Section<br><b>18</b> | Township<br><b>26N</b> | Range<br><b>05W</b> | Lot Idn | Feet from the<br><b>790'</b> | North/South line<br><b>North</b> | Feet from the<br><b>1850'</b> | East/West line<br><b>East</b> | County<br><b>Rio Arriba</b> |
|--------------------------------|----------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-------------------------------|-------------------------------|-----------------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|                                                 |                               |                                  |                         |         |               |                  |               |                |        |
|-------------------------------------------------|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.                                   | Section                       | Township                         | Range                   | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Dedicated Acres<br><b>320 Ac.</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                |
|--------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <div>16</div>  | <div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cherry Hlava</i></p> <p>Signature</p> <p><b>Cherry Hlava</b></p> <p>Printed Name</p> <p><b>Regulatory Analyst</b></p> <p>Title</p> <p><b>07/17/2001</b></p> <p>Date</p>                  |
|                                                                                                  | <div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>Plat on file</b></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> |
|                                                                                                  | Certificate Number                                                                                                                                                                                                                                                                                                                                             |
|                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                |

Jicarilla A 2  
Unit B Sec 18 T26N-R5W  
Rio Arriba County, NM  
API 30-039-08136

Procedure:

1. MIRU SU. Record TP, CP and BH. ND tree, NU BOP.
2. POOH tallying tbg, visually inspecting.
3. Make bit x scraper run.
4. Set CIBP on tbg at +/- 5700'. Load hole with KCl water. Test casing to 2500 psi.
5. RU Schlumberger. Log GR/CCL 5700' - 4800'. Correlate to Schlumberger Induction/Electric Log dated 11/21/64.  
  
NOTE: CBL from original completion indicates TOC at 4875'.
6. Perforate following intervals with 3-1/8" csg gun, 2 SPF, 90 degree phasing (32 holes total):  
  
5234', 63', 67'  
5300', 23', 28', 47', 56'  
5400', 03', 22', 32', 41', 98'  
5535', 50'
7. RU pumping equipment and wellhead isolation tool.
8. Frac well down 4-1/2" csg with nitrogen foam and sand according to attached 1<sup>st</sup> stage pumping schedule. Flush with foam to top perf. Do not overdisplace.  
  
NOTE: Do not exceed 3850 psi surface pressure (80% of burst for 5-1/2" 15.5# J55).
9. Set CIBP at 5200'.
10. Perforate following intervals with 3-1/8" csg gun, 2 SPF, 90 degree phasing (30 holes total):  
  
4920', 25', 30', 35', 40'  
5003', 7', 12', 30'  
5106', 12', 20', 46', 54', 60'
11. Frac well down 4-1/2" csg with nitrogen foam and sand according to attached 2<sup>nd</sup> stage pumping schedule. Flush with foam to top perf. Do not overdisplace.
12. Flow back immediately after frac equipment is off the well. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.

13. RIH with bit x DC's. RU air package. D/O CIBP's at 5200' and 5700'. Clean out to 7670' PBTD.
14. PU above perms. Flow well 30 minutes. RIH to PBTD, clean out again if necessary. Repeat step until sand feed in stabilizes
15. RIH rabbiting following production string:
  - a. 1 jt 2-3/8" tbg
  - b. F-nipple w/ blanking plug
  - c. 2-3/8" tbg to surface
16. Tag bottom. PU and land EOT at +/- 7600'.
17. If original tubing is re-run, load with KCl water and test to 500 psi. ND BOP, NU tree. Swab tubing dry.
18. RU slickline. Make 1.91" gauge ring run. Retrieve plug.
19. Set FB stop and bumper spring.
20. Flow well for 2-3 hours, swabbing if necessary.
21. RDMO SU.

Allen Kutch

281-366-7955 office  
281-366-0700 fax  
888-788-6522 pager  
979-865-0140 home

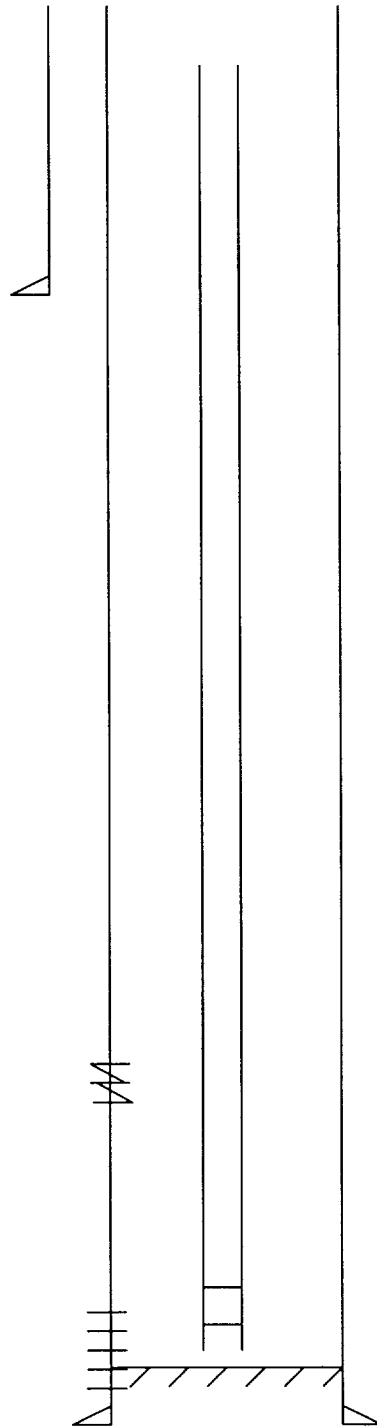
Jicarilla A 2

7-16-2001

Rio Arriba County, NM  
Unit B Section 18 T26N - R5W  
Run 54

ATK

KB: '



GP Perfs:

6917' - 6919' (sqzd)

DK Perfs:

7396' - 7401'

7534' - 7538'

7576' - 7574'

7604'

7608'

7615'

7617' - 7619'

7625' - 7627'

PBTD: 7670'

TD: 7749'

## Jicarilla A 2

## Future Production Decline Estimate (Monthly Factor .365%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2000 | 92         |
| Feb-2000 | 120        |
| Mar-2000 | 150        |
| Apr-2000 | 141        |
| May-2000 | 122        |
| Jun-2000 | 91         |
| Jul-2000 | 130        |
| Aug-2000 | 100        |
| Sep-2000 | 90         |
| Oct-2000 | 90         |
| Nov-2000 | 90         |
| Dec-2000 | 90         |
| Jan-2001 | 90         |
| Feb-2001 | 90         |
| Mar-2001 | 90         |
| Apr-2001 | 90         |
| May-2001 | 79         |
| Jun-2001 | 90         |
| Jul-2001 | 90         |
| Aug-2001 | 89         |
| Sep-2001 | 89         |
| Oct-2001 | 89         |
| Nov-2001 | 88         |
| Dec-2001 | 88         |
| Jan-2002 | 88         |
| Feb-2002 | 87         |
| Mar-2002 | 87         |
| Apr-2002 | 87         |
| May-2002 | 86         |
| Jun-2002 | 86         |
| Jul-2002 | 86         |
| Aug-2002 | 86         |
| Sep-2002 | 85         |
| Oct-2002 | 85         |
| Nov-2002 | 85         |
| Dec-2002 | 84         |

$$\ln(Q_f/Q_i) = -dt$$

$$Q_i = 120 \text{ MCFD (02/2000)}$$

$$Q_f = 90 \text{ MCFD (09/2000)}$$

$$t = 7 \text{ months (.58333 yrs)}$$

$$d = 0.32 \text{ annual decline}$$

$$0.027 \text{ monthly decline (0.32/12)}$$

**Corrected Volumes**

$$90/120 = 0.750$$

$$0.750 * .58333 = .43750$$

$$0.0364575$$

| Month    | Gas Volume |
|----------|------------|
| Jan-2003 | 84         |
| Feb-2003 | 84         |
| Mar-2003 | 84         |
| Apr-2003 | 84         |
| May-2003 | 83         |
| Jun-2003 | 83         |
| Jul-2003 | 83         |
| Aug-2003 | 82         |
| Sep-2003 | 82         |
| Oct-2003 | 82         |
| Nov-2003 | 82         |
| Dec-2003 | 81         |
| Jan-2004 | 81         |
| Feb-2004 | 81         |
| Mar-2004 | 81         |
| Apr-2004 | 80         |
| May-2004 | 80         |
| Jun-2004 | 80         |
| Jul-2004 | 79         |
| Aug-2004 | 79         |
| Sep-2004 | 79         |
| Oct-2004 | 79         |
| Nov-2004 | 78         |
| Dec-2004 | 78         |
| Jan-2005 | 78         |
| Feb-2005 | 78         |
| Mar-2005 | 77         |
| Apr-2005 | 77         |
| May-2005 | 77         |
| Jun-2005 | 76         |
| Jul-2005 | 76         |
| Aug-2005 | 76         |
| Sep-2005 | 76         |
| Oct-2005 | 75         |
| Nov-2005 | 75         |
| Dec-2005 | 75         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2006 | 75         |
| Feb-2006 | 74         |
| Mar-2006 | 74         |
| Apr-2006 | 74         |
| May-2006 | 74         |
| Jun-2006 | 73         |
| Jul-2006 | 73         |
| Aug-2006 | 73         |
| Sep-2006 | 73         |
| Oct-2006 | 72         |
| Nov-2006 | 72         |
| Dec-2006 | 72         |
| Jan-2007 | 72         |
| Feb-2007 | 71         |
| Mar-2007 | 71         |
| Apr-2007 | 71         |
| May-2007 | 71         |
| Jun-2007 | 70         |
| Jul-2007 | 70         |
| Aug-2007 | 70         |
| Sep-2007 | 70         |
| Oct-2007 | 69         |
| Nov-2007 | 69         |
| Dec-2007 | 69         |
| Jan-2008 | 69         |
| Feb-2008 | 68         |
| Mar-2008 | 68         |
| Apr-2008 | 68         |
| May-2008 | 68         |
| Jun-2008 | 67         |
| Jul-2008 | 67         |
| Aug-2008 | 67         |
| Sep-2008 | 67         |
| Oct-2008 | 67         |
| Nov-2008 | 66         |
| Dec-2008 | 66         |

## Jicarilla A 2

## Future Production Decline Estimate (Monthly Factor .365%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2009 | 66         |
| Feb-2009 | 66         |
| Mar-2009 | 65         |
| Apr-2009 | 65         |
| May-2009 | 65         |
| Jun-2009 | 65         |
| Jul-2009 | 65         |
| Aug-2009 | 64         |
| Sep-2009 | 64         |
| Oct-2009 | 64         |
| Nov-2009 | 64         |
| Dec-2009 | 63         |
| Jan-2010 | 63         |
| Feb-2010 | 63         |
| Mar-2010 | 63         |
| Apr-2010 | 63         |
| May-2010 | 62         |
| Jun-2010 | 62         |
| Jul-2010 | 62         |
| Aug-2010 | 62         |
| Sep-2010 | 61         |
| Oct-2010 | 61         |
| Nov-2010 | 61         |
| Dec-2010 | 61         |
| Jan-2011 | 61         |
| Feb-2011 | 60         |
| Mar-2011 | 60         |
| Apr-2011 | 60         |
| May-2011 | 60         |
| Jun-2011 | 60         |
| Jul-2011 | 59         |
| Aug-2011 | 59         |
| Sep-2011 | 59         |
| Oct-2011 | 59         |
| Nov-2011 | 59         |
| Dec-2011 | 58         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2012 | 58         |
| Feb-2012 | 58         |
| Mar-2012 | 58         |
| Apr-2012 | 58         |
| May-2012 | 58         |
| Jun-2012 | 57         |
| Jul-2012 | 57         |
| Aug-2012 | 57         |
| Sep-2012 | 57         |
| Oct-2012 | 57         |
| Nov-2012 | 56         |
| Dec-2012 | 56         |
| Jan-2013 | 56         |
| Feb-2013 | 56         |
| Mar-2013 | 56         |
| Apr-2013 | 56         |
| May-2013 | 55         |
| Jun-2013 | 55         |
| Jul-2013 | 55         |
| Aug-2013 | 55         |
| Sep-2013 | 55         |
| Oct-2013 | 55         |
| Nov-2013 | 54         |
| Dec-2013 | 54         |
| Jan-2014 | 54         |
| Feb-2014 | 54         |
| Mar-2014 | 54         |
| Apr-2014 | 54         |
| May-2014 | 54         |
| Jun-2014 | 53         |
| Jul-2014 | 53         |
| Aug-2014 | 53         |
| Sep-2014 | 53         |
| Oct-2014 | 53         |
| Nov-2014 | 53         |
| Dec-2014 | 52         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2015 | 52         |
| Feb-2015 | 52         |
| Mar-2015 | 52         |
| Apr-2015 | 52         |
| May-2015 | 52         |
| Jun-2015 | 51         |
| Jul-2015 | 51         |
| Aug-2015 | 51         |
| Sep-2015 | 51         |
| Oct-2015 | 51         |
| Nov-2015 | 51         |
| Dec-2015 | 51         |
| Jan-2016 | 50         |
| Feb-2016 | 50         |
| Mar-2016 | 50         |
| Apr-2016 | 50         |
| May-2016 | 50         |
| Jun-2016 | 50         |
| Jul-2016 | 49         |
| Aug-2016 | 49         |
| Sep-2016 | 49         |
| Oct-2016 | 49         |
| Nov-2016 | 49         |
| Dec-2016 | 49         |
| Jan-2017 | 49         |
| Feb-2017 | 48         |
| Mar-2017 | 48         |
| Apr-2017 | 48         |
| May-2017 | 48         |
| Jun-2017 | 48         |
| Jul-2017 | 48         |
| Aug-2017 | 48         |
| Sep-2017 | 47         |
| Oct-2017 | 47         |
| Nov-2017 | 47         |
| Dec-2017 | 47         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2018 | 47         |
| Feb-2018 | 47         |
| Mar-2018 | 46         |
| Apr-2018 | 46         |
| May-2018 | 46         |
| Jun-2018 | 46         |
| Jul-2018 | 45         |
| Aug-2018 | 45         |
| Sep-2018 | 45         |
| Oct-2018 | 45         |
| Nov-2018 | 44         |
| Dec-2018 | 44         |
| Jan-2019 | 44         |
| Feb-2019 | 44         |
| Mar-2019 | 44         |
| Apr-2019 | 43         |
| May-2019 | 43         |
| Jun-2019 | 43         |
| Jul-2019 | 43         |
| Aug-2019 | 43         |
| Sep-2019 | 42         |
| Oct-2019 | 42         |
| Nov-2019 | 42         |
| Dec-2019 | 42         |
| Jan-2020 | 41         |
| Feb-2020 | 41         |
| Mar-2020 | 41         |
| Apr-2020 | 41         |
| May-2020 | 41         |
| Jun-2020 | 40         |
| Jul-2020 | 40         |
| Aug-2020 | 40         |
| Sep-2020 | 40         |
| Oct-2020 | 40         |
| Nov-2020 | 39         |
| Dec-2020 | 39         |

## Jicarilla A 2

## Future Production Decline Estimate (Monthly Factor .365%)

| Month    | Gas Volume |
|----------|------------|
| Jan-2021 | 39         |
| Feb-2021 | 39         |
| Mar-2021 | 39         |
| Apr-2021 | 38         |
| May-2021 | 38         |
| Jun-2021 | 38         |
| Jul-2021 | 38         |
| Aug-2021 | 38         |
| Sep-2021 | 38         |
| Oct-2021 | 37         |
| Nov-2021 | 37         |
| Dec-2021 | 37         |
| Jan-2022 | 37         |
| Feb-2022 | 37         |
| Mar-2022 | 36         |
| Apr-2022 | 36         |
| May-2022 | 36         |
| Jun-2022 | 36         |
| Jul-2022 | 36         |
| Aug-2022 | 36         |
| Sep-2022 | 35         |
| Oct-2022 | 35         |
| Nov-2022 | 35         |
| Dec-2022 | 35         |
| Jan-2023 | 35         |
| Feb-2023 | 34         |
| Mar-2023 | 34         |
| Apr-2023 | 34         |
| May-2023 | 34         |
| Jun-2023 | 34         |
| Jul-2023 | 34         |
| Aug-2023 | 33         |
| Sep-2023 | 33         |
| Oct-2023 | 33         |
| Nov-2023 | 33         |
| Dec-2023 | 33         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2024 | 33         |
| Feb-2024 | 32         |
| Mar-2024 | 32         |
| Apr-2024 | 32         |
| May-2024 | 32         |
| Jun-2024 | 32         |
| Jul-2024 | 32         |
| Aug-2024 | 31         |
| Sep-2024 | 31         |
| Oct-2024 | 31         |
| Nov-2024 | 31         |
| Dec-2024 | 31         |
| Jan-2025 | 31         |
| Feb-2025 | 31         |
| Mar-2025 | 30         |
| Apr-2025 | 30         |
| May-2025 | 30         |
| Jun-2025 | 30         |
| Jul-2025 | 30         |
| Aug-2025 | 30         |
| Sep-2025 | 29         |
| Oct-2025 | 29         |
| Nov-2025 | 29         |
| Dec-2025 | 29         |
| Jan-2026 | 29         |
| Feb-2026 | 29         |
| Mar-2026 | 29         |
| Apr-2026 | 28         |
| May-2026 | 28         |
| Jun-2026 | 28         |
| Jul-2026 | 28         |
| Aug-2026 | 28         |
| Sep-2026 | 28         |
| Oct-2026 | 28         |
| Nov-2026 | 27         |
| Dec-2026 | 27         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2027 | 27         |
| Feb-2027 | 27         |
| Mar-2027 | 27         |
| Apr-2027 | 27         |
| May-2027 | 27         |
| Jun-2027 | 27         |
| Jul-2027 | 26         |
| Aug-2027 | 26         |
| Sep-2027 | 26         |
| Oct-2027 | 26         |
| Nov-2027 | 26         |
| Dec-2027 | 26         |
| Jan-2028 | 26         |
| Feb-2028 | 26         |
| Mar-2028 | 25         |
| Apr-2028 | 25         |
| May-2028 | 25         |
| Jun-2028 | 25         |
| Jul-2028 | 25         |
| Aug-2028 | 25         |
| Sep-2028 | 25         |
| Oct-2028 | 25         |
| Nov-2028 | 24         |
| Dec-2028 | 24         |
| Jan-2029 | 24         |
| Feb-2029 | 24         |
| Mar-2029 | 24         |
| Apr-2029 | 24         |
| May-2029 | 24         |
| Jun-2029 | 24         |
| Jul-2029 | 23         |
| Aug-2029 | 23         |
| Sep-2029 | 23         |
| Oct-2029 | 23         |
| Nov-2029 | 23         |
| Dec-2029 | 23         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2030 | 23         |
| Feb-2030 | 23         |
| Mar-2030 | 22         |
| Apr-2030 | 22         |
| May-2030 | 22         |
| Jun-2030 | 22         |
| Jul-2030 | 22         |
| Aug-2030 | 22         |
| Sep-2030 | 22         |
| Oct-2030 | 22         |
| Nov-2030 | 22         |
| Dec-2030 | 21         |
| Jan-2031 | 21         |
| Feb-2031 | 21         |
| Mar-2031 | 21         |
| Apr-2031 | 21         |
| May-2031 | 21         |
| Jun-2031 | 21         |
| Jul-2031 | 21         |
| Aug-2031 | 21         |
| Sep-2031 | 20         |
| Oct-2031 | 20         |
| Nov-2031 | 20         |
| Dec-2031 | 20         |
| Jan-2032 | 20         |
| Feb-2032 | 20         |
| Mar-2032 | 20         |
| Apr-2032 | 20         |
| May-2032 | 20         |
| Jun-2032 | 20         |
| Jul-2032 | 19         |
| Aug-2032 | 19         |
| Sep-2032 | 19         |
| Oct-2032 | 19         |
| Nov-2032 | 19         |
| Dec-2032 | 19         |