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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. **Operator**
Penneco Oil Company
P. O. Box 1714 - Durango, Colorado
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective First Delivery
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**
Well Name: Jicarilla "A" Lease No.: 6 Well No.: 6 Pool Name, Including Formation: Basin Dakota Kind of Lease: State, Federal or Fee: Federal
Location: Section: 20 Township: 26-N Range: 5-W, NMPM, Rio Arriba County
North Letter: M 990 Feet From The South Line and 1090 Feet From The West

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Laney Trucking, Inc. Box 1528 - Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 990 - Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit: M Sec.: 20 Twp.: 26 Rge.: 5 Is gas actually connected? No When: On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded: 1/20/65 Date Compl. Ready to Prod.: 12/17/65 Total Depth: 7660 P.B.T.D.: 7629
Elevations (SP, F.B.B, RT, GR, etc.): 522' GR Name of Producing Formation: Basin Dakota Top Oil/Gas Pay: 7293 Tubing Depth: 7521
Casinghead Pressure: 7293 - 7520 Depth Casing Shoe: 7660

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12-1/4" CASING & TUBING SIZE: 8-5/8" DEPTH SET: 471 SACKS CEMENT: 250 sacks
7-7/8" 4-1/2" 7650 1st stage - 250 sacks
2-3/8" tubing set at 7521 2nd stage - 275 sacks
3rd stage - 700 sacks

V. **TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size: RECEIVED
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF: MAR 23 1966
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D: 3114 Length of Test: 3 hours Bbls. Condensate/MMCF: Gravity of Condensate:
Testing method (pitot, back pr.): Back Pressure: 226 Casing Pressure: 623 Choke Size: 3/4

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Harold C. Nichols (Signature)
Senior Production Clerk
(Title)
March 22, 1966
(Date)
OIL CONSERVATION COMMISSION
APPROVED: MAR 29 1966
BY: Original Signed Emory C. Arnold
TITLE: Supervisor Dist. # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.