APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES CEPARTMENT OF THE INTERIOR

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	Jicarilla Cont 109					
A DDI IC A TIC	ON FOR PERMIT 1	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	JIN TOK TEKNITT I	O DRILL, DEL	ILIN, ON ILOU L	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Jicarilla Du	lce N.M.	
1a. TYPE OF WORK	ORILL Ă	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL		-					
OIL	GAS WELL OTHER		SINGLE MULTIF	L'LE X	8. FARM OR LEASE NAM	A E	
2. NAME OF OPERATOR					Jicarill	a "B"	
Tenne	eco Oil Company				9. WELL NO.		
3. ADDRESS OF OPERAT	_				6		
P. 0.	. Box 1714, Duran	zo, Colorado			10. FIELD AND POOL, OR WILDCAT Undes. Gallup-Basin Dakote		
4. LOCATION OF WELL At surface	(Report location clearly and		y State requirements.*)		1		
	1650 FSL 1650 1	PWL			11. SEC., T., B., M., OR I AND SURVEY OR AB	BLK. Ea	
At proposed prod.	zone				Sec. 22, T	26# - R5W	
44	TO AND DEPUTATION MOON NOW	THE TOWN OF DOGS OF	PIOD\$	-	12. COUNTY OR PARISH		
14. DISTANCE IN MILI	ES AND DIRECTION FROM NEAR	LEST TOWN OR POST OF	I ICE.		Rio Arriba	1 .	
15 DIGGENER WROLL DE	ODOSED\$	16	NO. OF ACRES IN LEASE	1 17 NO	OF ACRES ASSIGNED	New Mexic	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			320		NATE WHIT.	M/5	
(Also to nearest	drlg. unit line, if any)						
	L, DRILLING, COMPLETED,	19.	19. PROPOSED DEPTH 7550		20. ROTARY OF CABLE TOOLS ROTARY		
OR APPLIED FOR, ON	whether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WO	RK WILL START*	
ZI. ELEVATIONS (SHOW	whether Dr, 161, Git, etc.)	65941	Gr.		May 23, 19		
23.				435			
		ROPUSED CASING A	AND CEMENTING PROGR	A.M.	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEME	NT	
12 1/4	8 5/8	24#	A COLOR		x cement		
7 7/8	5 1/2	15.5#	1 1797	-	tage - 235 sx		
		/	KILLIA ST.	\ I	tage - Suffici		
	1		MAY 23 1966	. co cr	rculate to sur	race.	
		1	MAI SO SOM	l			
		\	OU CON. CO.				
¥a.	propose to rig w	. Amill with	المدونية	rimata	₹₹£0 9±+		
WG	sing w/stage coll	y, waara waru	TOTAL SOCIAL SOCIAL	er prote	om of Mesaverd	_	
	. Run IES and G					C +	
	tota and Gallup go						
Ass	al string of 2 1/2	K" tubing and	conduct deligne	ns 5000	A any manger.		
_	akage tests.	ra contrib any	t comment derives	(B)***	A creat hereint		
****	mange ventus						
Not	te: In event Gall	lum zone is no	ot commercial, a	string	of 4 1/2"		
	10.5# and 11.	6# casing vil	Ll be substituted	for t	he 5 1/2"		
	casing and 2	3/8" tubing	rill replace the	2 1/16	H		
			.		•		
IN ABOVE SPACE DESC	RIBE PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data on p	present pro	ductive zone and propose	ed new productive	
zone. If proposal is	to drill or deepen directions	ally, give pertinent da	ta on subsurface locations a	nd measur	ed and true vertical dept	hs. Give blowout	
preventer program, if 24.	auy.					. <u>,</u>	
	Original Signed By		Sr. Production	(Marele	Mare :	10 1066	
SIGNED H	AROLD & NICHOLS	TITLE _	pr. tionneron	OTELK	DATE MAY	TAN TANO	
(This space for I	Federal or State office use)			1			
				F		-	
			APPROVAL DATE		The state of the s	.: "%	

SUPERVISOR DIST.

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

TENNITECO	OIL COMPANY			JICARIT	TA IIBII	! We!: No ∠
Init Letter	Section Section	Township		Range	County	<u></u>
K	22	26 Nor	th	5 West	Rio Arr	iba
	Location of Well:					•
1650	feet from the		line and	1650	feet from the Vs	T.
S94 uner	ev. Producir aded Unifos	ng Formation - Callum - 1	Readn Dob		. Callup	1 Dedicated Avereage
	-				n Dakota	Acres Acres
1. Outline	the acerage dedic	ated to the subj	ect well by co	plored pencil or	hachure marks on	the plat below.
If more interest and	than one lease i Troyalty), .	s dedicated to	the well, out	line each and	identify the owner	ship thereof (both as to working
3 If more by commun	than one lease o itization, unitiza	f different owne tion, force-pooli	ership is dedi ng. etc?	cated to the we	ell, have the intere	sts of all cwners been consolicated
() Yes	() No	If answer is "y	es," type of	consolidation	•••••	
14						
				wnich nave act	ually consolidated.	(Use reverse side of this form if
•				COLII IN	F. L	
NO allowadi poolina or a	e will be assigned otherwise) or unt	i to the well unt La non standar	II all Interest Lunit elimi		est has been an	mmunitization, unitization, forced- proved by the Commission.
				MAY 23 1966		CERTIFICATION
			\ \	IL CON. CC	./	CERTIFICATION
			/c	DIST. 3	1	hereby certify that the information containe
				DI311-	7	n is true and complete to the best of m
			.		know	ledge and belief.
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-	+ - +		+ - +	-+-1	Name	Marold C. Michols
	: i	· [1	l l	5 11 51	Br. Production Clerk
			4		Positi	
			:		Comp	Tenneco Oil Company
			!			May 19, 1966
	+ - † - :	+ - † -	+ - †		Date	
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ļ		Sec. 22	+			
- The state of the			1	1		hereby certify that the well location shown o
To the state of th	<u>.</u>	<u> </u>	<u> </u>		3.T	plat was plotted from field notes of actua
			T - T		30.70	ys made by me or under my supervision, an the same is true and correct to the best of m
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	 	 	+			•
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L	↓ <u> </u>	+ - !	+ 25 - 15	NEW	Date	Surveyed
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\$ 18.0 kg	<u> </u>		3/ SO / 1	ERNST		or Land Surveyor
<u> </u>	<u> </u>	<u> </u>	4]	L .	ert H. Ernst
EDMOT 1	ENGINEERING (3 0	3	D. 2463	N.	Mex. ™ & IS 2463
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