PULL OR ALTER CASING

(other) Repair tubing

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract #109
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Dulce, NM
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ry	Jicarilla B
well well other	9. WELL NO.
2. NAME OF OPERATOR	6 📲 🐇
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO > 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 22, T26N R5W
AT SURFACE: 1650' FSL 1650' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6594' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] [] U. S. G	EOLOGICAL SURVEY
FRACTURE TREAT	ID GAS OPERATIONS
SHOOT OR ACIDIZE	בבבייונה
REPAIR WELL	(NOTE: Report results of multiple completion or zone

JUL 6

GRAND JUNCTION, COLORADO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6/28/82 - RIH w/impression block. Had tbg w/flap across opening. Also flap to outside toward csg. RIH w/flat btm mill. Milled 8". Mill torqued up. POOH w/ mill. RIH w/impression block. Had sharp point looking up about size of thumb, square in middle. RIH w/tbg and overshot 2-3/8" grapple. Tagged fish at 6451'. Couldn't get dn inside but about 6". Could pull 2 to 3 points on it and it would slip off. Tried several times, never could get hold. POOH w/tbg and overshot. 6/29/82 - RIH w/tbg, jars, bumper sub and box tap. Set dn on fish @ 6451'-Rotated on fish. Pld up, had 7-1/2 points. SOH, lost weight gradually up to 4 stands. POOH, no fish. RIH w/tbg and tools again. Could pull only 1-1/2 to 2 points. Picked up and would slip out. POOH w/tbg and tools. RIH w/tbg and flat btm mill w/side porch. Milled 20". Pld up 33 stands.

Subsurface Safety Valve: Manu. and Type	Set @ .	 Ft.
18. I hereby certify that the foregoing is true and convect SIGNED LINE WILSON Production Analyst DATE	6/30/82	1 3 1 3 1 4
Denise Wilson		
(This space for Federal or State office use)		

DATE ASSEPTED FOR RECORD

100 ge on Form 9-330.)

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JUL 15 1982

APPROVED BY CONDITIONS OF APPRO

See Instructions on Reverse Side