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DISTRIBUTION SANTA FE	NEW MEXICO OIL CO'ISERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-1  Effective 1-1-65		
FILE I U.S.G.S.  LAND OFFICE OIL I GAS I	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	
OPERATOR L			
Tenneco Oil	Company		
Address	14, Durango, Colorado		
Reason(s) for filing (C) - proper be		Other (Please explain)	
New Well A Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	<b>=</b> 1	t Delivery
If change of ownership give name and address of previous owner	Note: This is a dual	Mesaverde Dakota gas we	11.
I. DESCRIPTION OF WELL AND	) LEASE		
Lease Noise Jicarilla "C"	Well No. Pool Nar	me, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location F 16	50 Feet From The North Line	e andFeet From '	The West
Line o: Section 24 , T	ownship 26 N Range	5 W , NMPM, Rio	Arriba County
I. DESIGNATION OF TRANSPO Name of Authoritied Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Rock Island Oil and	Refining	P. O. Box 328, Farmin	gton, New Mexico
Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to which appro P. O. Box 990, Farmin	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 24 26N 5W	Is gas actually connected? Wh	On Approval
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA  Designate Type of Complete	cion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/27/66	8/17/66  Name of Producing Formation	7680 Top Oil/Gas Pay	7640 Tubing Depth
6608 Gr.	Basin Dakota	7376	6810
Perforations 7376 - 7496			Depth Casing Shoe
1310 - 1490	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 4 1/2"	328 7680	150 sx 1st stage - 275 sx
7 7/8"	4 1/2	7660	2nd stage - 225 sx
			3rd stage - 300 sx
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OH, WELL Date First New Oil Hun To Tanks	ibite of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Plan	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water Bull to 1	Gas - MCF
		19 <b>66</b>	
GAS WELL		CON COM	
Actual I roll, Tost-MCF/D	Length of Test	Bbls. Consensate MMC1	Gravity of Condensate

Casina

Packer

AOF Back Pr. VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

5330

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given have is true and complete the best of my knowledge and belief.

3 hrs.

Tubing Pressure

360

ve is true and compi	etago the best c	of my know	reuge and	Deller
Thereal	@ Mich	sh		
manold C. Nich	ols (Signature)		<del></del>	
Senior Product	ion Clerk _			
	(Title)			
11/29/66		ŧ		

(Date)

OIL CONSERVATION COMMISSION

Choke Size

3/4"

JAN - 4 1967 APPROVED Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.