

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 10.31-66
RE: Proposed NSP _____
Proposed NSL _____
Proposed NFO _____
Proposed DC ✓ _____

Gentlemen:

I have examined the application dated 10-25-66
for the Unesco Oil Co. Lease, (B4) F-24,264-5-1
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

approx. (2) hrs checked with the operator and the
well is a ganged with a tubing string. The
tubing anchor as shown on the sketch was
not run

Yours very truly,
Curry E. Hines
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County Rio Arriba	Date October 25, 1966
Address P. O. Box 1714		Lease Jicarilla "C"	Well No. 4
Location of Well F	Unit 24	Township 26-N	Range 5-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: **Tenneco Jicarilla A-2**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4843 - 4916		7376 - 7496
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

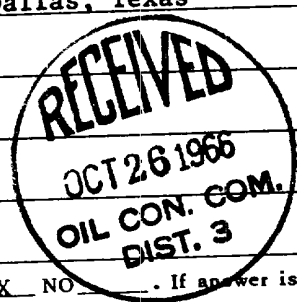
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* **Southern Union Gas Company - P. O. Box 398 - Bloomfield, New Mexico**

* **Aztec Oil & Gas Company - 2000 First National Bank Building - Dallas, Texas**



- *6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **October 25, 1966**

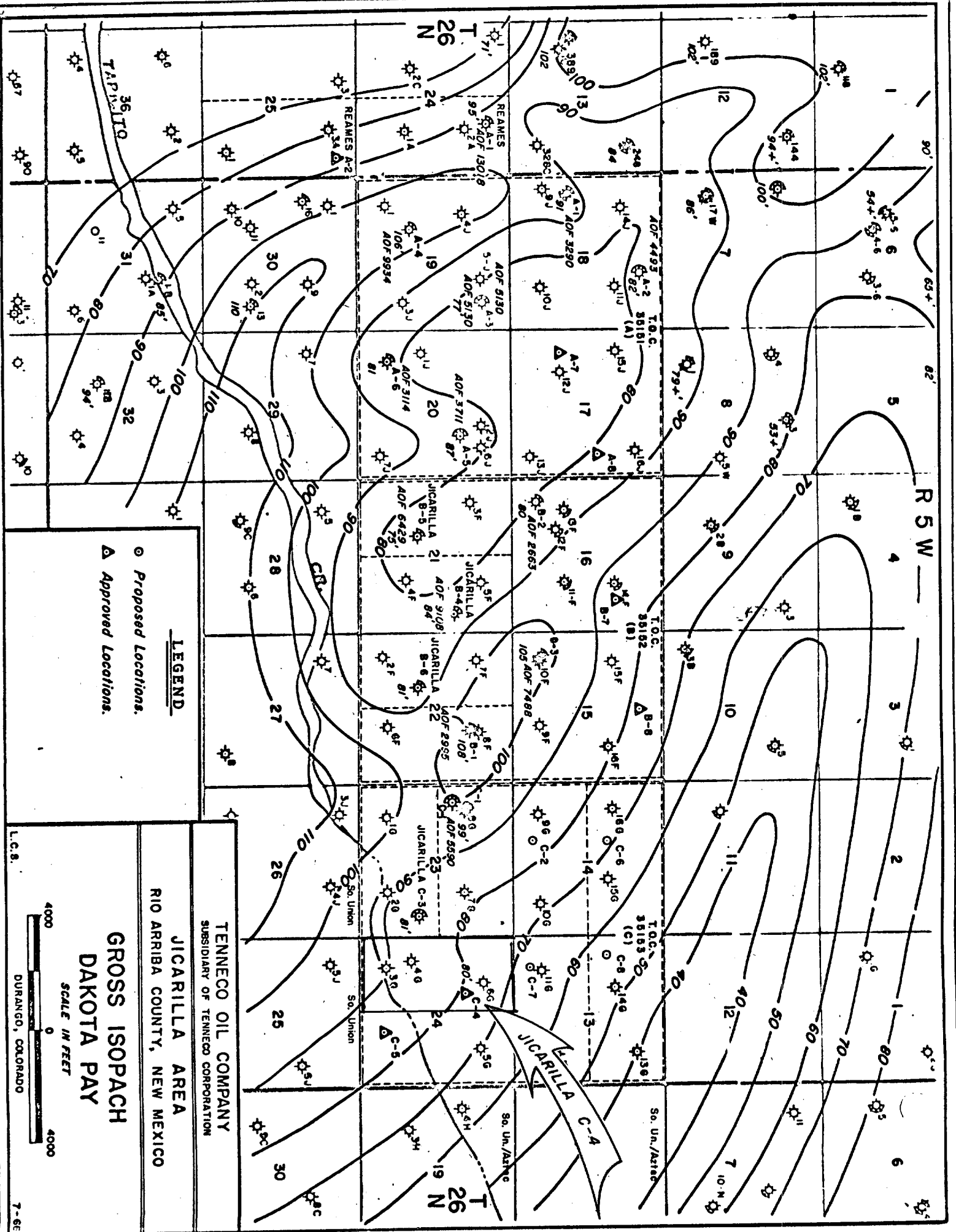
CERTIFICATE: I, the undersigned, state that I am the **Senior Production Clerk** of the **Tenneco Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Harold C. Nichols

Harold C. Nichols Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



TENNECO OIL COMPANY

Durango District

Well Name: Jicarilla "C"

Well Number: 4

Location: 1650' FNL & 1650' FNL

Sec. 24 Twp. 26-N Rge. 5-W

County: Rio Arriba

State: New Mexico

Elev. 6613'

4-1/2" O.D., 10.5# & 11.6# per foot
J-55 set at 7680'

1st. STAGE CMT: 7680' - 5603'
30 barrels GP wash followed by 275
sacks Class "C" cement plus 71 bbls
NaCl per sack plus 1% TIC

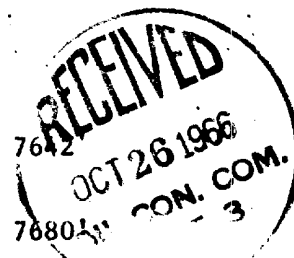
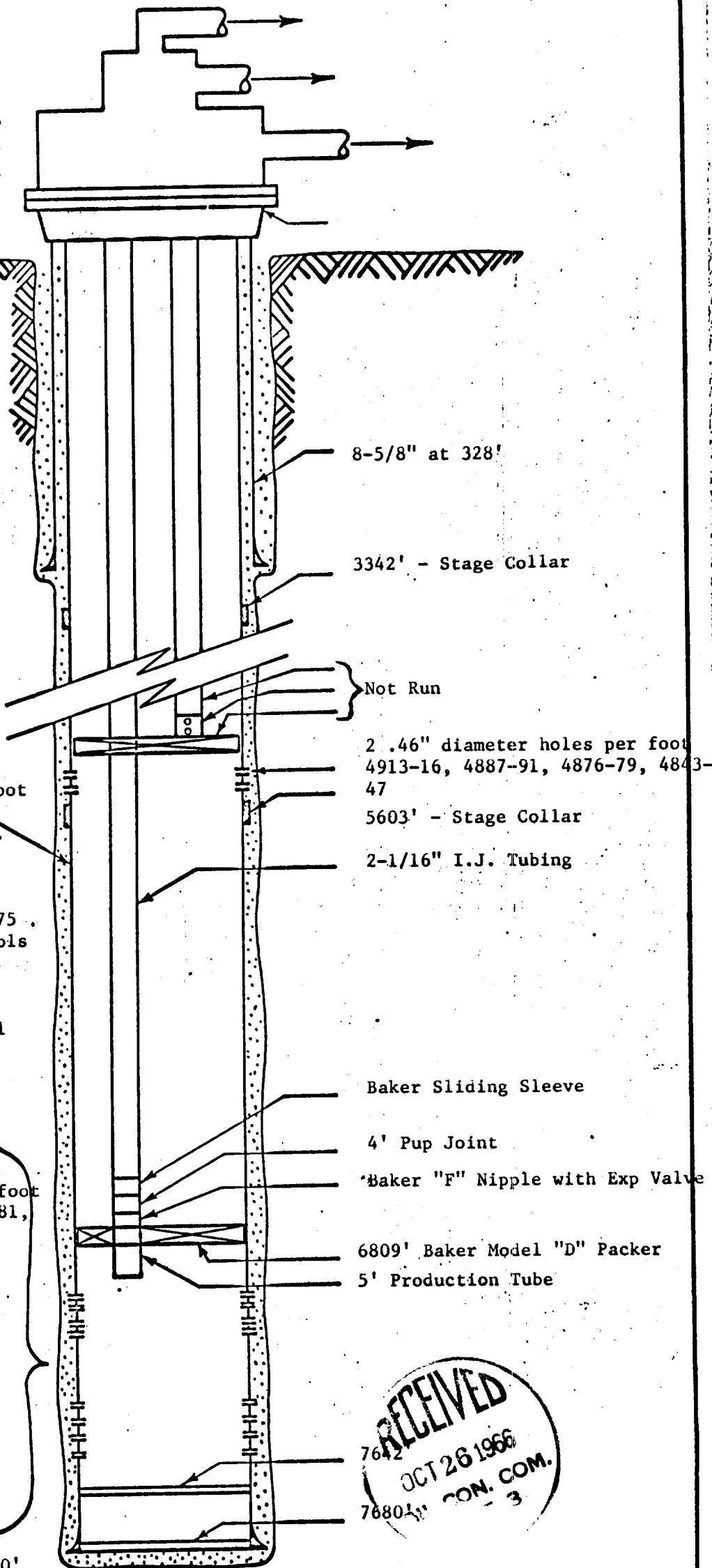
2nd. STAGE CMT: 5603' - 3342'
30 bbls GP wash followed by 225
sacks Class "C" plus 71 bbls NaCl
per sack plus 1% TIC

3rd. STAGE CMT: 3342' - Surface
300 sacks Litepoz 3. Cement
circulated to surface.

PERFS:

2 each, .46" diameter holes per foot
7529-31, 7558-63, 7577-84, 7376-81,
7387-89, 7489-96
4 holes at 5305 - squeezed with
125 sacks
4 holes at 4920 - squeezed with
150 sacks

TO 7680'



Signed: By Darrell E. Brown
Date: October 25, 1966