

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 11-8-66

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

Gentlemen:

I have examined the application dated 10-28-66

for the James Oil Co. Leas. Co. #4 F-24-261-SW
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved (This is correct from an earlier application -
unless you was originally shown in some use the Dept
and should have been known previously

Yours very truly,

Lucy E. Jones
OIL CONSERVATION COMMISSION

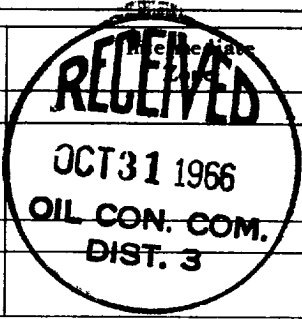
NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Fbrm C-107
5-1-61

Operator Tenneco Oil Company		County Rio Arriba		Date October 28, 1966
Address P. O. Box 1714		Lease Jicarilla "C"		Well No. 4
Location of Well F	Unit F	Section 24	Township 26-N	Range 5-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: Tenneco Jicarilla A-1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde	Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4843 - 4916	7376 - 7496
c. Type of production (Oil or Gas)	Oil - Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing



4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* Southern Union Gas Company - P. O. Box 398 - Bloomfield, New Mexico

* Aztec Oil & Gas Company - 2000 First National Bank Building - Dallas, Texas

NOTE: To correct Upper Zone on Dual. Upper Zone is Blanco Mesaverde rather than Undesignated Gallup.

- *6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification October 28, 1966.

CERTIFICATE: I, the undersigned, state that I am the Senior Production Clerk of the Tenneco Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Harold C. Nichols
Harold C. Nichols Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.