	The second of th	· · · · · · · · · · · · · · · · · · ·	The Company of the Arthur Spage		
Ì	SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-11 Elloctive 1-1-85	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR 2				
1.	PRORATION OFFICE				
•	Operator				
	Tenneco Oil Company				
	720 S. Colorado Blvd., Denver, CO 80222				
	Reason(s) for filing (Check proper box)	COTOL AGO BIVAL, Beliver,	Other (Please explain)		
1	New Well	Change in Transporter of:	Effective July	21, 1978	
	Recompletion X	Oil Dry Gas	Commingle Basin	Dakota and Mesa Verde	
	Change in Ownership	Casinghead Gas Condensa	zones, Well pl	aced on production 8/2/78	
	If change of ownership give name and address of previous owner				
		P.65		Jicarilla Cont. 108	
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	nation Kind of Lea	Lease No.	
	Jicarilla "C"	4 Basin Dakota & N	Mesa Verde State, Fode	ral or Fee Indian	
	Location				
	Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West				
		26 N E I			
	Line of Section 24 Township 26-N Range 5-W , NMPM, Rio Arriba County				
	TRANSPORT	ER OF OIL AND NATURAL GAS	·		
II.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
	Distant The	11	Box 108, Farmington, N	ox 108, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast	· • • • • • • • • • • • • • • • • • • •			
	Northwest Pipeline	Corp. !!	Box 1526, Salt Lake Ci		
	None of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
		Unit Sec. Twp. Pge.	Is gas actually connected? , W	Vhen	
	If well produces oil or liquids,	Unit   Sec.   Twp.   P.ge.	yes	8/2/78	
	give location of tanks.	h that from any other lease or pool, g		5707	
137	If this production is commingled with COMPLETION DATA				
1 4		O.,	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	. e.c. o.p.ii	,	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RAB, RF, OR, CLES)				
	Perforations			Depth Casing Shoo	
	,				
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300N3 CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
•	OIL WELL				
	Date First New Oil Run To Tanks	Dote of Test	proceeding manage (1 to 1) polypropries		
		Tubing Pressure	Cosing Pressure	Choke Size	
	Length of Test			1000	
	Actual Prod. During Test	Oil-Bhis.	Wgter - Bbls.	Gca - MCP	
	1			1 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
		The state of the s			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Cobbanning Contra	
	Actual Prod. Test-MCF/D	Length of Test	Estat Consumeration Nation	CON 3	
		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choi Site Of Dis	
	Testing Method (pitot, back pr.)				
	OCENTICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR = MM		
			APPROVED 19 Rendrick		
			By Original Signed by A. R. Kendrick		
			SUPERVISOR DIST. 🕰		
			TITLE		
	, ,	•	The state of the semaliance with Bull F 1104.		

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.