

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 03 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6608' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Cont 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla C

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T26N-R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

Casing Repair

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

RECEIVED

FEB 20 1986

OIL CON. DIV.
DIST. 3

APPROVED

FEB 19 1986

FARM. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jolliver

TITLE Administrative Operations

DATE 1-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

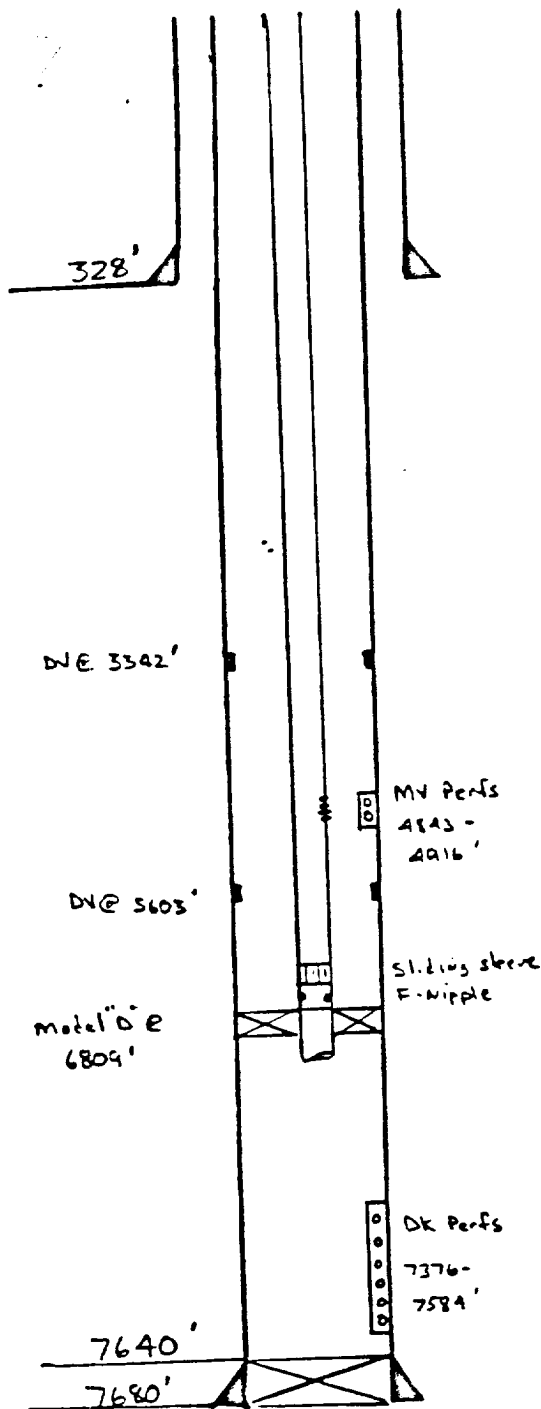
ACCEPTED FOR RECORD

FEB 19 1986

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



705 /
LEASE Jicarilla C
WELL NO. 4

CASING:

8 5/8 "OD, 20/24 LB, J-55 CSG.W/ 150 SX
TOC @ 7 . HOLE SIZE 12 1/4 DT: _____
REMARKS lost circulation @ 70'
4 1/2 "OD, 10.5/11.6 LB, J-55 CSG.W/ 275/225/300 SX
TOC @ surf . HOLE SIZE 7 7/8 DT: _____
REMARKS circulated cmt. to surface
"OD, _____ LB, _____ CSG.W/ _____ DT: _____ SX
TOC @ _____ . HOLE SIZE _____ DATE _____
REMARKS _____

TUBING:

*2 3/8 "OD, 4.7 LB, J-55 GRADE, _____ RD, _____ CPLG
LANDED @ 6809 . SN, PACKER, ETC. 6809
"OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG
LANDED @ _____ . SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____
* In last workover, tbg is reported as 2-3/8" and sliding sleeve is reported @ 6708'. According to the attached original schematic, tbg is actually 2-1/16" 3.25# IJ tbg and sliding sleeve is reported @ +6804'. Be prepared for both. Sliding sleeve is open.

DETAILED PROCEDURE:

1. MIRUSU. Kill well if necessary w/1% KCL water. NDWH. NUBOP.
2. Release tbg from pkr. (has locator seal assembly) and tally out of hole w/tbg, sliding sleeve, and seal assembly.
3. RIH w/tbg, fullbore retrievematic pkr, and Model G RBP in tandem. Set RBP @ + 6780'. Pull up 1 stand and set pkr. PT RBP to 1500 psi. Pull up and set pkr @ + 4925'. PT below pkr to 1500 psi. If no leak is found, procede to Step 4. If leak is found, squeeze as follows:

LEASE NAME: Jicarilla C WELL NUMBER: 4

3. continued from previous page.

Locate csg. leak. Spot 2 sx sand on RBP. Set squeeze pkr \pm 650' above leak and squeeze w/150 sx cmt. Upon achieving squeeze, check for flowback. Release pkr and reverse tbg clean. Reset pkr and pressure squeeze to 1500 psi overnight. Release pkr and POOH w/ pkr and tbg. RIH w/ bit and tbg and drill out squeeze. POOH w/tbg and bit. RIH w/pkr and retrieving head on tbg and PT squeeze to 1500 psi. Resqueeze if necessary.

4. Pull up and set pkr \pm 4810'. PT BS to 1500 psi. If no leak is found, release pkr, *RIH* to RBP. Latch RBP and POOH w/RBP, pkr and tbg. Proceed to Step

5. If leak is found, squeeze as follows: Release pkr & *RIH* to RBP. Latch RBP, pull up and set @ \pm 4810'. Locate csg leak. Dump 2 sx sand on RBP. Squeeze as per Step 3. PT squeeze to 1500 psi. Resqueeze if necessary. Release pkr and circulate sand off RBP w/foam. Latch RBP and POOH w/tbg, retrieving head and RBP.

5. If csg leaks are found in Steps 3 or 4 and repaired, RIH w/ seal assembly and sliding sleeve (in closed position) across from MV perfs. NDBOP. NUWH. Swab in Dakota. RDMOSU. Flow test Dakota. Lubricate in hole w/slickline and open sliding sleeve. Flow test MV/DK and return well to production.

If no csg leaks are found during the above procedure, RIH w/seal assembly on tbg and land in Model "D" pkr. NDBOP. NUWH. Swab in Dakota. RDMOSU. Return Dakota to production.

Note: If seal assembly cannot be pulled in Step 2, freepoint and cut off tbg. as deep as possible. When landing tbg in Step 5, pick up tbg. patch and set in tension.