(May 1963)	UEDVD.	UNITED STATES		Form approved. Budget Bureau No. 42-R1424.
	DEFAR	DEPARTMENT OF THE INTERIOR (Other Instructions on re-		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS				Jicarilla Cont. 108 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for proj	PORALE to drill or to deepen or	r plug back to a different reservoir.	
	Use "APPLI	CATION FOR PERMIT—" for	such proposals	Jicarilla, Dulce, New Me
OIL GAS X OTHER			RECEIVE	7. UNIT AGREEMENT NAME
Tenneco Oil Company Address of operator P. O. Box 1714, Durango Location of Well (Report location clearly and in accordance we see also space 17 below.) At surface			JAN 3 1885	8. PARM OR LEASE NAME.
				Jicarilla "C"
			Coloraging GICAL SURVEY	9. WELL NO.
LOCATION OF WELL (I	leport location	clearly and in accordance wi	th any State Willements.	10. FIELD AND POOL, OR WILDCAT
				Basin Dakota
1650' FNL, 990' FWL				11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
-3. OS				
PERMIT		15. ELEVATIONS (Show whe	ether DF, NT, GR, etc.)	Sec. 23, T26N, R5W
<u> </u>		6658	GR GR	Rio Arriba New Mexico
	Check A	Appropriate Box To India	ate Nature of Notice, Report, or C	Other Data
	OTICE OF INTE			BAT REPORT OF
TEST WATER SHUT-O	re	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	PRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT®
REPAIR WELL (Other)	CHANGE PLANS (Other) (Note: Report results			of multiple completion on Well etion Report and Log form.)
	COMPLETED OF	PERATIONS (Clearly state all pe	Completion or Recompler ertinent details, and give pertinent dates, e locations and measured and true vertica	including estimated date of starting any
nent to this work.)	well is direct	donany drined, give subsurfac	e locations and measured and true vertica	ૂ છે. જે માટે 😽
Dia a			2 2 4 5 7606	Spotted 300 3 5 5 c c c c c c c c c c c c c c c c c
vig and the c	on botto	m rig 0-12-05. U	leaned out to 7606' PBTD. 7558'. Spotted 100 gal a	Spotted 300 = 0
	GY COMO	nt. Cleaned out	cement to 7526'. Perf w/	cra on bears.
Squeezed 2/98	' SX Ceme			2 RPR 7515 " ♣ \$
Squeezed 12/98 7486'. Spott	ed 100 g	al acid in perfs.	Cleaned out to 7596'	Perf v/2
Squeezed 2 /96 7486'. Spott HPF 7580-7594	ed 100 g ', 7492-	7528'. Spotted 5	Cleaned out to 7596': OO gallons acid 7492-7528	Perf w/2
Squeezed 2/98 7486'. Spott HPF 7580-7594 w/40,000 lbs	ed 100 g ', 7492- sand and	7528'. Spotted 5 80,000 gal water	Cleaned out to 7596': 00 gallons acid 7492-7528 • Perf w/4 HPF 7369-7380	Perf w/2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Squeezed 2/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs	ed 100 g ', 7492- sand and sand and	7528'. Spotted 5 80,000 gal water 35,000 gal water	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'.	Perf w/2 t and frac t, frac perfs Set Model "D"
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735	ed 100 g ', 7492-' sand and sand and 5'. Per	7528'. Spotted 5 80,000 gal water 35,000 gal water f 4 holes 6868' a	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'. gnd 4 holes at 6580'. Set	Perf w/2 " and frac ", frac perfs "Set Model "D" " backer at
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee	ed 100 g , 7492- sand and sand and 5'. Per zed 100	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'. Set out 95 sacks. Cleane	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee	ed 100 g , 7492- sand and sand and 5'. Per zed 100	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'. Set out 95 sacks. Cleane	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326
Squeezed 2/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw	ed 100 g ', 7492- sand and sand and 5'. Per zed 100: 6857-61: abbed 440	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Revers 6857. O bbls load oil -	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'. and 4 holes at 6580'. Set sed out 95 sacks. Cleaned-6861 w/30,000 gal Gallup 260 bbl not recovered.	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856',	ed 100 g ', 7492- sand and sand and 5'. Per zed 100 6857-61' abbed 444 6860' w	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857.0 bbls load oil - /200 sx cement.	Cleaned out to 7596': 00 gallons acid 7492-7528 Perf w/4 HPF 7369-7380 Cleaned out to 7596'. Ind 4 holes at 6580'. Set sed out 95 sacks. Cleane -6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed sted casing
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay	ed 100 g ', 7492- sand and sand and 5'. Per zed 100 6857-61' abbed 446 6860' w . Perf 6	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857-0 bbls load oil - 200 sx cement. 6857-6861'. Frac	Cleaned out to 7596': 00 gallons acid 7492-7528 Define W/4 HPF 7369-7380 Cleaned out to 7596'. Ind 4 holes at 6580'. Set sed out 95 sacks. Cleane Cleaned out recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed sted casing ,500 gal Gallup
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay crude oil. C	ed 100 g ', 7492- sand and sand and 5'. Per zed 100: 6857-61' abbed 446 6860' w, Perf (leaned on	7528'. Spotted 56 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857-0 bbls load oil - 200 sx cement. (6857-6861'. Frac ut to 7355'. Swal	Cleaned out to 7596': 00 gallons acid 7492-7528 Define W/4 HPF 7369-7380 Cleaned out to 7596'. Ind 4 holes at 6580'. Set sed out 95 sacks. Cleane 6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26 bbed 262BLO. Yet to be recovered.	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed sted casing 500 gal Gallup ecovered
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay crude oil. C 364 BLO. Ran	sed 100 g ', 7492- send and sand and 5'. Per zed 100 6857-61' abbed 444 6860' w Perf (leaned on packer	7528'. Spotted 56. 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857-0 bbls load oil - 200 sx cement. 6857-6861'. Frac ut to 7355'. Swalto 7350'. Set Rt.	Cleaned out to 7596': 00 gallons acid 7492-7528 Derf w/4 HPF 7369-7380 Cleaned out to 7596'. Ind 4 holes at 6580'. Set sed out 95 sacks. Cleane 6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26 bbed 262BLO. Yet to be respected at 6500'. Spotts	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed sted casing 500 gal Gallup ecovered ted 5 sx sand
Squeezed 2/98 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay crude oil. C 364 BLO. Ran on top of pro	sand and sand s	7528'. Spotted 56. 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857.0 bbls load oil - /200 sx cement. 6857-6861'. Frac ut to 7355'. Swalto 7350'. Set Rtipacker. Squeezed	Cleaned out to 7596': 00 gallons acid 7492-7528 Derf w/4 HPF 7369-7380 Cleaned out to 7596'. nd 4 holes at 6580'. Set sed out 95 sacks. Cleane 6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26 bbed 262BLO. Yet to be respacker at 6500'. Spot 100 sx cement. Drilled	Perf w/2 and frac frac perfs Set Model "D" packer at dout to 7326'. oil and 14,500 Squeezed sted casing ,500 gal Gallup ecovered ted 5 sx sand out cement and
Squeezed 2/96 7486'. Spott HPF 7580-7594 w/40,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay crude oil. C 364 BLO. Ran on top of pro cleaned out t	sand and sand s	7528'. Spotted 56. 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857.0 bbls load oil -/200 sx cement. (6857-6861'. Frac ut to 7355'. Swalto 7350'. Set Rtipacker. Squeezed Tested casing to	Cleaned out to 7596': 00 gallons acid 7492-7528 Derf w/4 HPF 7369-7380 Cleaned out to 7596'. nd 4 holes at 6580'. Set sed out 95 sacks. Cleane -6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26 bbed 262BLO. Yet to be r ts packer at 6500'. Spot 100 sx cement. Drilled 3000# okay. Installed tr	Perf w/2 and frac , frac perfs Set Model "D" packer at d out to 7326 oil and 14,500 Squeezed sted casing ,500 gal Gallup ecovered ted 5 sx sand out complete
Squeezed 12/96 7486'. Spott HPF 7580-7594 w/40,000 lbs w/25,000 lbs packer at 735 6700'. Squee Perf w/4 HPF lbs sand. Sw 6850', 6856', to 4000# okay crude oil. C 364 BLO. Ran on top of procleaned out t 9-11-65. Wil	ed 100 g ', 7492- sand and sand and 5'. Per zed 100 ; 6857-61' abbed 446 6860' w, Perf 6 leaned on packer ; duction ; o 7355'. l conduct	7528'. Spotted 56. 80,000 gal water 35,000 gal water f 4 holes 6868' as sx cement. Rever, frac perfs 6857.0 bbls load oil -/200 sx cement. (6857-6861'. Frac ut to 7355'. Swalto 7350'. Set Rtipacker. Squeezed Tested casing to deliverability f	Cleaned out to 7596': 00 gallons acid 7492-7528 Derf w/4 HPF 7369-7380 Cleaned out to 7596'. nd 4 holes at 6580'. Set sed out 95 sacks. Cleane 6861 w/30,000 gal Gallup 260 bbl not recovered. Cleaned out to 6870'. Te w/15,000 lbs sand and 26 bbed 262BLO. Yet to be respacker at 6500'. Spot 100 sx cement. Drilled	Perf w/2 and frac frac perfs Set Model "D" packer at d out to 7326'. oil and 14,500 Squeezed sted casing ,500 gal Gallup ecovered ted 5 sx sand out cement and ee 100 complete le Dakota gas

18. I hereby certify that the foregoing is true and correct Senior Production Clerk TITLE dente of temps.

Items.

Items (This space for Federal or State office use) TITLE Item To otate a fare stata mod 5 copies USGS, Farmington 1 copy Continental, Durango

1 copy Atlantic, Farmington

1 Tenneco file

*See Instructions on Reverse Side