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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICE II P.O. Drawer DD, Artesia, NM 88210											
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0 BEOU					87504-2088 ND AUTHOR	17471011				
I. Operator						NATURAL G	AS				
Amoco Production Company					Well API No. 300390814						
Address 1670 Broadway, P. O.	Box 800,	Denve	r, C	olorad	do 80	201					
Reason(s) for Filing (Check proper box		Change in T	rinenar	ter of:		Other (Please exp	lain)			T-10	
Recompletion	Oil	n	Ory Gas								
Change in Operator X  If change of operator give name and address of previous operator Te		Gas C			Wille	w, Englewoo					
II. DESCRIPTION OF WEL			, 010	<u>, , , , , , , , , , , , , , , , , , , </u>	WILLO	w, Englewoo	d, Colo	rado 8	0155		
Lease Name JICARILLA C	ase Name Well No. Pool Name, Incl									ease No.	
Location	1 BASIN (DAK							ERAL 9000108			
Unit LetterE	:	Feet From The F				NL Line and 990			reet From The FWL Line		
Section 23 Towns	hip 26N	p 26N Range 5W				, NMPM,	RIO A	RRIBA		County	
III. DESIGNATION OF TRA			-		RAL G	AS				- · <del>-</del>	
CONOCO					Address (Give address to which approved copy of this form is to be sent)  O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Case NORTHWEST PIPELINE CO.	nse of Authorized Transporter of Casinghead Gas or Dry Gas X DRTHWEST PIPELINE CORPORATION				Address	(Give address to wi	ich approved	d copy of this form is to be sens)  KE CITY, UT 84108-0899			
If well produces oil or liquids, give location of tanks.	Unit S	it Sec. Twp.		Rge.			When				
If this production is commingled with the IV. COMPLETION DATA	t from any other	lease or poo	xl, give	commingl	ling order i	number:					
Designate Type of Completion	) - (X)	Oil Well	Ga	s Well	New W	'eli Workover	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		L	P.B.T.D.	i	L		
Elevations (DF, RKB, RF, GR, etc.)  Name of Producing Formation  Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
	77.1	DING G						Depoi Casili	g Silve		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE					l					J	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours )  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure					·	7,6	Choke Size			
	ruonig riessuje				Casing Pressure			CHORE SIZE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFIC	ATE OF C	OMPLIA	ANC	E	·						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CON	SERVA	TION [	DIVISIO	N	
is true and complete to the best of my	knowledge and b	clicf.			Da	le Approved	M	AY 08 1	989		
J. J. Hampton					By But Show						
Signature  J. L. Hampton Sr. Staff Admin Supry					l BA		UPERV19	ION DIS	TRICT #	3	
Janaury 16, 1989 303-830-5025					Title						
LYBIC		Telephone	e No.	l i	i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.