

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Santa Fe 080423**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Cañada Ojitos Unit**

8. FARM OR LEASE NAME

10 ( " " )

9. WELL NO.

**10 (0-33)**

10. FIELD AND POOL, OR WILDCAT

**Puerto Chiquito**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 33, T-26N, R-1W**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

**BENSON-MONTIN-GREER DRILLING CORP.**

3. ADDRESS OF OPERATOR

**221 Petroleum Center Building, Farmington, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**175' P3L, 2090' FEL, Sec. 33, T-26N, R-1W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7533' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**8-13-66 TD 6853' RKB. Ran 74 joints 2465.27' 7-5/8" OD 26.40# N-80 casing and 133 joints 4379.75' 7-5/8" OD 26.40# J-55 casing, landed at 6852' RKB, cemented with 300 sacks regular cement, 2% gel, 12 1/2# Gilsomite per sack, 1# flocele per sack, followed with 150 sacks regular cement, 1% gel, 12 1/2# Gilsomite per sack, 1# flocele per sack.**

**8-14-66 Temperature survey showed top of cement at 5500'.**

**Pressured up on casing to 1500# for 30 minutes. No decrease in pressure.**

**RECEIVED**

**AUG 24 1966**

**U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.**

**RECEIVED**

**AUG 25 1966**

**OIL CON. COM.  
DIST. 1**

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

**Engineer**

DATE

**8-23-66**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.