		Directorije in die die					
	_						
40. OF COPIES RECEIVED	.		•				
DISTRIBUTION : .	-{		ONSERVATION COMM	ISSION	Form C-104		
FILE		REQUEST	FOR ALLOWABLE		Supersedes Ellegtive 1-	Old C-104 and C-110 -1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE	- AUTHO	JRIZATION TO TRA	MSPURT OIL AND	NATURAL (iAS		
QIL :	-				e de la companya del companya de la companya del companya de la co		
TRANSPORTER GAS				/.			
PROBATION OFFICE	j			1			
Cperator Benson-Montin-Gr	eer Drill	ing Corp.					
Address 221 Petroleum Ce			n. NM 87401				
Reason(s) for filing (Check proper box			Other (Please	explain)			
New Well		n Transporter of:		, ,		!	
Recompletion	Oil	Dry Ga	. [İ	
Change in Ownership	Casinghe	ad Gas X Conden	tsate				
If change of ownership give name and address of previous owner			1-7-1-7-7-7-7-1-1-1-1-1-1-1-1-1-1-1-1-1				
DESCRIPTION OF WELL AND	LEASE	Fool Name, Including F	ormation	Kind of Lease		Lease No.	
Canada Ojitos Unit	10	West Puerto	Chiquito Mancos	State, Federa	er Fee Fed.	SF 080423	
Unit Letter 0 : 17	75 Feet Fro	om The South Lin	• and	Feet From ?	The <u>East</u>		
Line of Section 33 Tor	wnship	26N Range	1W , NMPM	. R:	io Arriba	County	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil		AND NATURAL GA	S Address (Give address	o which approv	ved copy of this form i	s to be sent)	
Ciniza Pipe Line, Inc					field, NM 874		
Name of Authorized Transporter of Ca	singhead Gas 🔀	or Dry Gas	Address (Give address	o which approv	ved copy of this form i	s to be sent)	
El Paso Natural Gas (614 Reilly	lve., Fari		37401	
If well produces oil or liquids, give location of tanks.	,	168					
If this production is commingled wi COMPLETION DATA		ny other lease or pool,				Resty, ' Diff. Resty.	
Designate Type of Completic		our wett Gas wett	New Well Workover	Deepen	Plug Back Same F	183-Y. Diii. 1433-Y.	
Date Spudded		leady to Prod.	Total Depth	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depti		h Casing Shoe	
					<u> </u>		
		TUBING, CASING, AND			,		
HOLE SIZE	CASINO	A TUBING SIZE	DEPTH SET		SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·			
	`		<u> </u>				
TEST DATA AND REQUEST F	OR ALLOWA		ter recovery of total volu pth or be for full 24 hours		and must be equal to o	or exceed top allow-	
OII. WELL Date First New Cil Run To Tanks	Date of Test	2004 707 17.13 02	Producing Method (Flow	·	La company		
			L = mEIN!		2 1111		
Length of Test	Tubing Pressure		Casing Press		Chold sk.		
Accord Book Duston Foot	Oil - Bbis.		Water-Bbles 7 198 G		Gas-MCF		
Actual Prod. During Test	011-8814.		Al	IG 13 198	201		
			Oli	CON.	שועי		
GAS WELL	1	· · · · · · · · · · · · · · · · · · ·			Ta-m is		
Actual Prod. Test-MCF/D	Length of Ter	ıt	Bbis. Condensate/MMC	- 0131. •	Gravity of Condense	ite	
Testing Method (pitot, back pr.)	Tubing Press	we (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
OPPRIESCATE OF COMPLETE	CE			ONSERVA	TION COMMISSI		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.			ll OIL	CHOCKVA		0	
			APPROVED AUG 7:8 198/			1001 4ex	
			BY		Srank J.	Laure Commen	

(Signature)

(Title)

(Date)

Vice-President

August 6, 1987

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1:04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of cwner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.